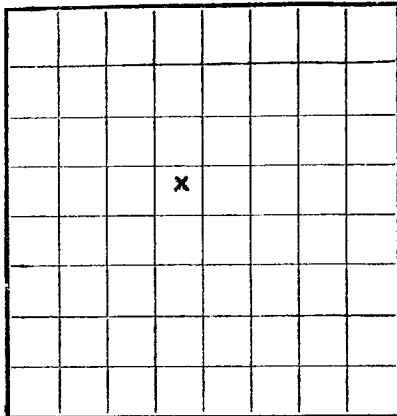


Form 9-330

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 055465 (b)
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

RECEIVED

JUL 13 1959

U. S. GEOLOGICAL SURVEY UNITED STATES
ARTESIA, NEW MEXICO DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Carper Drilling Company, Inc. Address Artesia, New Mexico
Lessor or Tract Carper-Hudson Field Undesignated State New Mexico
Well No. 1 Sec. 3 T. 18S R. 27E Meridian NMP County Eddy
Location 2310 ft. N. of N. Line and 2310 ft. E. of W. Line of Section 3 Elevation 3529
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Charles E. Starnes
Date July 10, 1959 Title Prod. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling June 7, 1959 Finished drilling July 4, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5246 to 5428 G No. 4, from _____ to _____
No. 2, from 5428 to 5648 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	28#	3	SS	1441'	Reg.				surface
5 1/2	155#	8	SS	5690'					prod.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	1455'	450	pump & plug		
5 1/2"	5705	350			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5705 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

July 10, 1959 Put to producing July, 19____
The production for the first 24 hours was 231 barrels of fluid of which 100% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. 42^c
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
J. D. Berry, Sr. _____, Driller C. C. Turner _____, Driller
R. V. Plato _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1600	1600	Dol., Anhyd., sand and shale
1600	3010	1410	Dol. & anhyd.
3010	3155	145	Sand & interbedded dolomite
3155	5100	1945	Dol. & anhyd.
5100	5430	330	Dol. with interbedded grn. shale
5430	5705	275	Dolomite

Enclosed are two copies of Welox Radioactive log.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-53084-2

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