## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE 1 AUTHORIZATION TO TRANSPORT OIL AND NATURAL CASC EIVEL **AND** U.S.G.S. LAND OFFICE TRANSPORTER MAR 2 0 1970 7 GAS OPERATOR PRORATION OFFICE O. C. C. Operator ARTESIA, DEFICE Cities Service Oil Company Address Box 69 - Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: X Recompletion OII Dry Gas Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Lease No. State, Federal or Fee Federal LC-055465 (b) Hudson "A" 1 Empire Abo Location Feet From The North Line and 2310 2310 Wes t Feet From The 27E , NMPM, Eddy County 185 Township Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 3411 Knoxville Ave - Lubbock, Texas 79413 Address (Give address to which approved copy of this form is to be s Texas 79413 Amoco Pipeline Company Name of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas Box 6666 - Odessa, Texas 79760 Phillips Petroleum Company Rge. Sec. Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. 9-1960 185 27E If this production is commingled with that from any other lease or pool, give commingling order number: CTB #57 IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Oil Well New Well Workover Gas Well Deepen Designate Type of Completion = (X)Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oil-Bbls. Actual Prod. During Test MAR 19 1970 U. S. GFO **GAS WELL** ARTES PA, NEW Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

March 17, 1970

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED OIL AND GAS INSPECTOR

TITLE

(Signature)

(Title)

(Date)

District Admin. Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.