		ت	
DISTAIDUTE	ом <u>——</u>		1
JANTA FE		1	
FILE		1	1
U.S.G.3.		1	
LAND OFFICE			
TRANSPORTER	OIL	[]	
	GAS	1	
OPERATOR		1	
PROBATION OFFICE			1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

EARD OFFICE					
TRANSPORTER GAS /		RECEIVED SEP 2 6 1973			
OPERATOR /					
Operator			001 2 0 13/3		
Atlantic Richfield	Company		o. c. c.		
	bbs, New Mexico 88240		ARTESIA, DFFICE		
neuson(s) for filing (Check proper	box)	Other (Please explain)	11-14-18-19-19-19-19-19-19-19-19-19-19-19-19-19-		
New Well Recompletion	<u></u>	Change in Transporter of: Oil Dry Gas Change in lease name from Hudson A #1			
Change in Ownership	-	ndensate			
ichinge of ownership give nam	e	1000	TO FIGURE		
ind address of previous owner_	Cities Service Oil Com	pany, P. O. Box 4906, Mi	diand, Texas 79701		
description of well an					
Empire Abo Unit J	Well No. Pool Name, Includin 10 Empire Ab		teral or Fee Federal		
Unit Letter F ; 23	10 Feet From The North	Line and 2310 Feet Fro	om The West		
2	190	977	Peldy		
Line of Section 3	Township 18S Range	, NMPM,	Eddy County		
	DETER OF OIL AND NATURAL				
Name of Authorized Transporter of AMOCO Pipe Line Co		2300 Continental Nat Fort Worth, TX 76102	proved copy of this form is to be sent) 1 Bk. Bldg.		
Name of Authorized Transporter of	Casinghead Gas X or Dry Gas		proved copy of this form is to be sent;		
Phillips Petroleum	Company Unit Sec. Twp. Rge.	Phillips Bldg.,4th & Is gas actually connected?	Washington, Odessa, TX 797		
If well produces oil or liquids, give location of tanks.	F 3 18S 27		09/19/60		
I this production is commingled	with that from any other lease or po		CTB #57		
Designate Type of Comple	etion - (X) Oil Well Gas Wel	New Well Workover Deepen	Plug Back Same Restv. Diil. Restv		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc	.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
HOLE SIZE	TUBING, CASING, A	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT		
11000 3720					
TEUT DATA AND REQUEST	FOR ALLOWABLE (Test must)	e after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Proa. During Test	Oil-Bbis.	Water-Bbls.	Gas - MC?		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Thut-in)	Casing Pressure (Shwe-in)	Choke Size		
DENTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION		
	I taking at the Oil Compount	APPROVED SEP 28	1973 , 10		
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		en 21 /2 /	By W. a. Gressett		
oove is true and complete to	the pear of my knowledge and bette	I	PECTOR		
_	, /7		•		
(Signagure)		realizate a request for al	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended		
	-	well, this form must be accordant tests taken on the well in ac	ananied by a tabulation of the deviatio		
Senior Accounting Clerk		— All sections of this form	All sections of this form must be filled out completely for allow-		
(Title) September 26, 1973			able on now and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner		

(Date)

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply