

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI. STATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 065478 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Empire Abo Unit "I"

8. FARM OR LEASE NAME

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Empire Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 3, T18S, R27E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1. OIL ☐ GAS ☐ OTHER ☒ Gas Injection

RECEIVED

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surfaceJUL 11 1974
O.C.C.
ARTESIA, OFFICE

957' FNL & 2308.68' FWL (Unit letter C)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3606' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ Convert to Gas InjectionREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 2/3/74 ran 182 jts 2-3/8" tbg, set RBP @ 5560'. Set RTTS @ 5557'. Tested tbg & RBP to 1500#. OK. Rel RTTS & reset @ 5524'. Stage #1 - Treated perms 5532-5546' w/1000 gal 15% HCl-LSTNE acid. Stage #2 - Set RBP @ 5526'. Rel Rtts & reset @ 5398'. Treated perms 5456-5516' w/5000 gals 15% HCl-LSTNE acid. Rel Rtts. Rec RBP @ 5526'. WIH w/174 jts 2-3/8" EUE internally plastic coated tbg & anchor type seal nipple set in retainer prod pkr @ 5398'. Installed high pressure wellhead. Loaded csg annulus w/treated fresh wtr & installed pressure gauge. Commenced gas injection thru perms 5456-5546' on 6/22/74. Converted to Gas Injection well. Final Report.

RECEIVED
JUL - 8 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supv.

DATE 7/3/74

(This space for Federal or State office use)

TITLE

DATE

APPROVED
JUL 9 - 1974
H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side