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SANTA FE			
FILE		1	اس
u.s.g.s.			
LAND OFFICE			
IRANSPORTER	OIL	i	
IRANSPORTER	GAS	2	
OPERATOR	PERATOR		
PRORATION OFFICE			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 Effective 1-1-65	# and C-110
U.S.G.S.	AUTHODIZATION TO TOAL	AND ISPORT OIL AND NATURAL		7
LAND OFFICE	AUTHORIZATION TO TRAN	ISFURT VIL AND NATURAL	RECEIVE	<b>5</b>
TRANSPORTER OIL			Kenelver	_
GAS 2,			DEO 4 107E	
PRORATION OFFICE			DEC 4 1975	
Operator			g. c. c.	
Atlantic Richfield Comp	pany /		ARTESIA, OFFICE	
P. O. Box 1710, Hobbs,	New Mexico 88240			
Reason(s) for filing (Check proper box		Other (Please explain)	-	
New Woll	Change in Transporter of:	<del></del>	ion of tank battery	•
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens			
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	rmation Kind of Lea	se L	ease No.
Empire Abo Unit "J"	12 Empire Abo	i i	ral or Fee Federal LC	-06547
Location		220	To a t	
Unit Letter H : 1980	Feet From The North Line	and Feet From	The East	
Line of Section 3 To	wnship 18S Range	27E , NMPM,	Eddy	County
			•	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appr	oved copy of this form is to be s	sent)
Amoco Pipeline Company		2300 Cont.Nat'l BkBldg	.,Ft. Worth, TX 761	02
Name of Authorized Transporter of Ca	singhead Gas 🗶 or Dry Gas 🗍	Address (Give address to which appr	roved copy of this form is to be s	sent)
Phillips Petroleum Compa		Phillips Bldg., 4th & WP. O. Box 367, Andrews Is gas actually connected?	, TX' 79714 /hen	
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   F   2   18S   27E	Yes	09/03/60	
	th that from any other lease or pool,	give commingling order number:		
. COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Restv.   D	Diff. Res'v.
Designate Type of Completi				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pointation	100 0117 040 1 47		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING PECOPD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
H022 3122				
		1		
. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be at	ter recovery of total volume of load o	il and must be equal to or excee	d top allou
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test	a commontal months for cast hambi San	••	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	<del></del>
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	VATION COMMISSION	
		ARRENALED DEC 181	975	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED DLO 10	Gresset	
Commission have been complied above is true and complete to the	with and that the information given ne best of my knowledge and belief.	BY W. M.S	grasser	
		TITLE SUPERVISOR, DE	ISTRICT II	
<i>x</i> o . <i>I</i>			in compliance with RULE 11	04.
D. L. Shack	lferst	If this is a request for al	lowable for a newly drilled o	r deepene
Account	pature)	tests taken on the well in ac	cordance with RULE 111.	
Account	u 1	Il actions of this form	must be filled out completely	y for allow

November 26, 1975 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.