

NMOCC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP DATE*
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-065478B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

APR - 2 1979

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FEL (Unit Letter "H")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3564' GR

7. UNIT AGREEMENT NAME

Empire Abo Pressure
Maintenance Project

8. FARM OR LEASE NAME

Empire Abo Unit "J"

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Empire Abo

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

3-18-27

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Convert to GIW

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to convert a shut-in oil well to a gas injection well in the Empire Abo Pressure Maintenance Project in order to increase gas injection efficiency and reduce reservoir voidage and improve oil recovery in the producing wells.

1. Rig up, kill well, POH w/comp assy, install BOP.
2. Run CBL.
3. Perf 5-1/2" csg @ TOC as determined by log & circ cmt to surf
4. Install high press injection well head & test.
5. RIH w/internally plastic coated Lok set pkr on 2-3/8" OD EUE internally plastic coated tbq, set pkr @ 5520'.
6. Fill 2-3/8" x 5-1/2" csg annulus w/2% KCL & corrosion inhibitor.
7. Test well for injectivity. Acidize if necessary w/5000 gals 60/40 15% HCL-LSTNE-FE acid/Xylene.
8. Swab back load & commence gas injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supt.

DATE

3-26-79

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

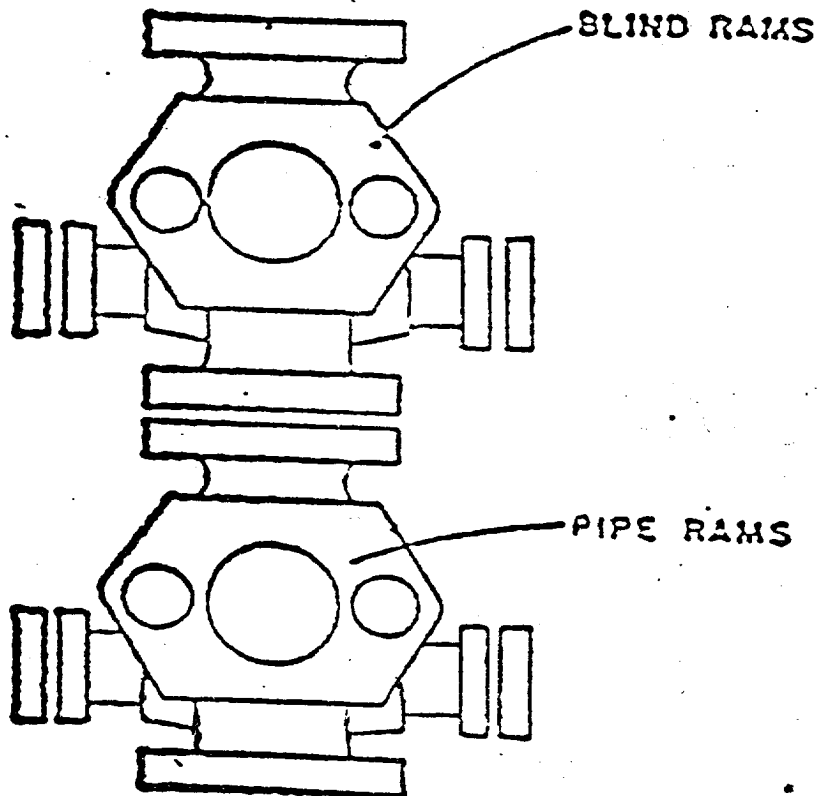
DATE

MAR 30 1979

CONDITIONS OF APPROVAL, IF ANY:

subject to like approval from the M.O.D.

*See Instructions on Reverse Side



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Empire Abo Unit "J"

Well No. 12

Location 1980 FNL & 660 FEL, Section 3,
T-18S, R-27E

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.