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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS RECEIVED
TRANSPORTER GAS 7			
OPERATOR /		•	MAR 14 1979
Cperation Office ARCO Oil and	Gas Company -		o. C. C.
Division of Address	Atlantic Richfield Company	7	PEESIA, OFFICE
	10, Hobbs, New Mexico 8824		
Reason(s) for filing (Check proper New Well	Change in Transporter of:	Other (Please explain)  Change in Transporter of:  Change in Operator Name	
Recompletion Change in Ownership		Dry Gas effective: 4-1-79	
		nsate [_]	
If change of ownership give nam and address of previous owner _	· .		
I. DESCRIPTION OF WELL AN	Well No.: Pool No	ame, Including Formation	Kind of Lease
Empire Abo Unit 4		ire Abo	State, Federal or Fee Federal
Unit Letter	660 Feet From The South Lin	ne and 660 Feet From T	in East
2	. 100	205	
Line of Section (5 ,	Township /80 Range	d/E, NMPM,	Eddy County
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which approved 2300 Continental Nation	ed copy of this form is to be sent)
Amoco Pipeline Company Name of Authorized Transporter of Casinghead Gas (Y) or Dry Gas		Ft. Worth, Texas 76102 Address (Give address to which approved copy of this form is to be sent)	
Amoco Production Co Phillips Petroleum	mpany . Company	P.O. Drawer A, Levellan 4001 Penbrook, Odessa,	d, Texas 79336 Texas 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	" AMO9-3-60 PD Unknown
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	etion — (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	• •		Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
110000			
F. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery of total volume of load oil o	i
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours;  Producing Method (Flow, pump, gas lif	
No Change	54.0 0. 133.		.,,
Length of Test	Tubing Pressure	Casing Pressure	Chcke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED APR 9 9 1979, 19	
	ed with and that the information given the best of my knowledge and belief.	BY N.C.	esser

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District Prod & Drlg Supt.

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR, DISTRICT I

Separate Forms C-104 must be filed for each pool in multiply