

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Budget Bureau No. 1004-
Expires August 31, 1985

2157

5. LEASE DESIGNATION AND SERIAL NO.
NM 025604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Empire Abo Unit "L"

8. FARM OR LEASE NAME

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Empire Abo

11. SEC. T., S., M., OR BLK. AND SURVEY OR AREA

3-18S-27E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1610, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 660' FEL. Unit Letter P.

14. PERMIT NO.

30-015-00757

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3492

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O. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-3-86 RU PU

9-4-86 SITP 600#. CP 0#. Test 5-1/2" x 2-3/8" to 500# ok. Kill well. NU BOP. POH w/CA. Set "DR" plug on Mod "D" pkr @ 5906'.

9-7-86 Set RTTS pkr @ 5095'. Sqz Abo perf 5330-5370' w/125 sx "H" Neat.

9-8-86 DO cmt to 5374'. Fell thru

9-9-86 Test csg to 520#. Lost 30# in 15 min. Run pipe recovery log f/5100-surf. TOC @ 4760' w/free pipe to surf. Perf 4 sqz hole @ 4740'. Est circ to surf via 5-1/2" x 8-5/8".

9-10-86 Cmt to sqz hole w/900 sx cmt. Lost circ. Press increased to 1500#. reversed out cmt.

9-11-86 Perf 4 holes @ 920'. Set CR @ 810'. Sqz w/270 sx. Circ cmt out 5-1/2" x 8-5/8".

9-12-86 DO cmt @ CR @ 810'. Press test to 500#. Lost 25# in 15 min. DO cmt & CR @ 4627'.

9-15-86 DO to 4845'. Press test sqz perfs @ 4740' to 535#. Lost 10# in 15 min.

9-16-86 POH w/"DR" plug. DO & push pkr @ 5901' to 6011'.

9-18-86 RIH w/CA. Set pkr @ 5780'. Press test 5-1/2" csg to 500#. Lost 100# in 15 mins. RD PU. Turned over to Prod. 9-18-86.

18. I hereby certify that the foregoing is true and correct

915-688-5672

SIGNED

Kennell Gosnell

TITLE Engr. Tech. Spec.

DATE 3-31-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

APR 2 1987

*See Instructions on Reverse Side