	DISTR		-		
	SANTA FE			1	
	FILE U.S.G.S.			1	
	LAND OFFICE				
	TRANSPORTER		OIL	1	
			GAS	ノ	
	OPERATOR			1	
I.	PRORATION OFFICE				
	Operator	ARC	011	and	Gas
	Division of At				Atla
	Address				
	1	n /	<b>n</b>	. 17	770

	SANTA FE		FOR ALLOWABLE	Form C-134 Supersedes Old C-104 and C-110				
	FILE / V		AND	Effective 1-1-65				
	U.\$.G.\$.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	Δς				
	LAND OFFICE		THE SET OF AND THE ORAL O	~				
	TRANSPORTER OIL /							
	GAS 2			RECEIVE				
	OPERATOR /		•					
I.	PRORATION OFFICE			Pan				
	Operator ARCO Oil and Ga	is Company -		MAR 1 4 1979				
		antic Richfield Company						
	Address			Ü. C. C				
	P. O. Box 1710.	Hobbs, New Mexico 88240	)	RTESIA, OFFICE				
	Reason(s) for filing (Check proper box)		Other (Please explain)					
	New Well	Change in Transporter of:	Change in Operator Name					
	Recompletion Oil Dry Gas effective: 4-1-79							
	Change in Ownership	Casinghead Gas Conden						
				<del></del>				
	If change of ownership give name	•	•					
	and address of previous owner							
<b>T</b>	DESCRIPTION OF WELL AND I	FASE						
	Lease Name		ne, Including Formation	Kind of Lease				
	Empire Abe Unit "K"	9 Empi	re Abo	State, Federal or Fee Fordonal				
	Empire Abo Unit	, Empi	Te Abo	(Levelus				
٠.	Unit Letter L : 16.	50 8.4	agn	1110+				
	Unit Letter;;	50 Feet From The South Line	e and 770 Feet From T	he				
		180	7F NMPM.	Eddy County				
	Line of Section , Tow	Table $185$ Range $3$	, NMPM,	Eddy County				
· 130	DECIONATION OF TRANSPORT	TEN OF OUR AND MATERIAL CA	<b>.</b>					
1.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		ed copy of this form is to be sent)				
		<del>-</del>	Address (Give address to which approved 2300 Continental Nation					
	Amoco Pipeline Company Name of Authorized Transporter of Cas	inghead Gas 💟 or Dry Gas	Ft. Worth, Texas 76102 Address (Give address to which approv					
	Amoco Production Compa	nv .	P.O. Drawer A. Levellan	d. Texas 79336				
	Phillips Petroleum Com	pany	4001 Penbrook, Odessa,	Texas 79760				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	•				
	give location of tanks.	M 3 1/8 27	ues (a)	no+PP 9-3-60				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:					
	COMPLETION DATA .	•						
	Designate Type of Completio	Otl Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.				
	Designate Type of Completio	$\mathbf{n} = (\mathbf{A})$						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	No Change							
	Pool .	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
		·		·				
Perforations "Depth Casing Shoe								
		TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
		<u> </u>	•					
<b>D</b> *	F. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-							
¥.•	OIL WELL	able for this de	pth or be for full 24 hours;	ing mast be equal to or exceed top attour.				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)				
	No Change							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Cil-Bbis.	Water - Bbis.	Gas-MCF				
	-			!				
		<u> </u>		J				
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
		· ·	ļ					
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
	restrict (prost, seen pro)							
_								
4	CERTIFICATE OF COMPLIANCE	CE	11	TION COMMISSION				
		•	APR 0-9 1979					
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED 19					
	Commission have been complied wabove is true and complete to the	with and that the information given the best of my knowledge and belief.	TITLE SUPERVISOR, DISTRICT II					
		. Just of my knowledge and better.						
•	<del>-</del>	•						
		`1						
	Denze 1. Krah		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation.					
			tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out Sections I. II. III., and VI only for changes of owner,					
	District Prod & Drlg S							
	(Ti	4 - 1						
	3-7-79	ile)	-					

(Date)

Fill out Sections E. II. III. and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply