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CISTRIBUTION / SANTA FE / FILE	1	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS
FRANSPORTER GAS 2	-		BECEIVED
OPERATOR / PRORATION OFFICE			MAR 1 4 1979
Operator ARCO Oil and G	as Company - lantic Richfield Company	у	O. C. C.
P. O. Box 1710 Reason(s) for filing (Check proper box	, Hobbs, New Mexico 882	Other (Please explain)	ARILDIA, D.
New Well Recompletion	Change in Transporter of: Oil Dry G	Change in Operator effective: 4-1-7	1
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner	•		
E DESCRIPTION OF WELL AND	LEASE   Well No. Pool N	ame, Including Formation	Kind of Lease
Empire Abo Unit L		pire Abo	State, Federal or Fee Federal
Unit Letter N; 23	10 Feet From The West L	ine and 430 Feet From T	he_South_
Line of Section 4 , To	wnship 185 Range	27E, NMPM,	Eddy County
I. DESIGNATION OF TRANSPOR  Name of Authorized Transporter of Cit		AS    Access (Give address to which approved 2300 Continental Nation	ed copy of this form is to be sent)
Amoco Pipeline Compani Name of Authorized Transporter of Ca	y singhead Gas [V] or Dry Gas	Ft. Worth, Texas 76102 Address (Give address to which approv	ed copy of this form is to be sent)
Amoco Production Comp Phillips Petroleum Comp	any .	P.O. Drawer A, Levellan 4001 Penbrook, Odessa,  Is gas actually connected? Whe	Texas 79760
If well produces oil or liquids, give location of tanks.	M 3 18 27	yes	PP10-9-60
If this production is commingled wi	ith that from any other lease or pool	, give comminging order number:	
Designate Type of Completi	on - (X)   Oil Well   Gas Well	New Weil Workover Despen	Plug Back   Same Res'v. Difi. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Periorations		<u> </u>	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil of depth or be for full 24 hours;	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cii-Bhis.	Water - Bbls.	Gas - MCF
CAC WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
L CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION - 1979

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Prod & Drlg Supt.

This form is to be filed in compliance with RULE 1104.

SUPERVISOR, DISTRICT II

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply