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State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

DEC 6'90

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. Ç. Q.

| DISTRICT III<br>1000 Rio Brazos Rd., Aztec, NM 87410   | REQL                                  | JEST FC      | OR A    | LLC         | OWAB    | LE AND   | AUTHORIZ  | ZATIOÑ <sup>RT</sup> | ESIA, OFFIC  | E                                |              |  |
|--|---------------------------------------|--------------|---------|-------------|---------|--|---|----------------------|--|----------------------------------|--------------|--|
| ON THE PROPERTY OF THE PROPERT |                                       |              |         |             |         |  |   |                      |  |                                  |              |  |
| Operator   |                                       |              |         |             |         |  |   | Well API No.         |  |                                  |              |  |
| Hondo Oil & Gas Company  |                                       |              |         |             |         |  |   |                      | 30015007   | 001500770                        |              |  |
| Address P. O. Box 2208   |                                       |              | w M     | exi         | .co     | 88202  |   |                      |  |                                  |              |  |
| Reason(s) for Filing (Check proper box)  | , KOSW                                | 214/ 110     | .,,     |             |         |  | er (Please expla  | iin)                 |  |                                  |              |  |
| New Well   |                                       | Change in    | Trans   | porter      | of:     |  | battery   | logati               | on of t  | anke cha                         | hand         |  |
| Recompletion   | Oil                                   |              | Dry C   | Gas         |         | New  | pattery   | TOCALI               | OII OI C   | anks Cha                         | ngeu.        |  |
| Change in Operator   | Casinghea                             | d Gas        | Conde   | ensale      |         |  |   |                      |  |                                  |              |  |
| If change of operator give name<br>and address of previous operator  |                                       |              |         |             |         |  |   |                      |  | <del></del>                      |              |  |
| DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Includin  |                                       |              |         |             |         | og Formation Kind o  |   |                      | of Lease   | f Lease No.                      |              |  |
| Lease Name<br>West Red Lake  |                                       |              |         |             |         | Queen, Grayburg, SAK   |   |                      | Federal XXFE   | M-04                             | 175-A        |  |
| Location   |                                       |              |         |             |         |  |   | _                    |  |                                  |              |  |
| Unit Letter K  | Unit Letter K : 1592 Feet From The So |              |         |             |         |  | e and230  | 2 Fe                 | et From The West Line  |                                  |              |  |
| Section 4 Township   | Township 18S Range 271                |              |         |             |         | E , NMPM,  |   |                      | Eddy   |                                  | County       |  |
| III. DESIGNATION OF TRANS  | SPORTE                                |              |         | ND 1        | NATU!   | RAL GAS  | a address to  | hick annemed         | cany of this f   | orm is to he se                  | ent)         |  |
|  |                                       |              |         |             |         | 1  |   |                      |  | copy of this form is to be sent) |              |  |
| Koch Oil Company  Name of Authorized Transporter of Casinghead Gas X or Dry Gas  |                                       |              |         |             |         | P. O. Box 1558, Breckenridge, T<br>Address (Give address to which approved copy of this form |   |                      |  |                                  | ent)         |  |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips 66 Natural Gas Company  |                                       |              |         |             |         |  | nbrook,   |                      |  |                                  |              |  |
| If well produces oil or liquids,   |                                       |              |         |             | Rge.    |  |   |                      | When ?   |                                  |              |  |
| give location of tanks.  | A                                     | 8            | 18      |             | 27E     | Yes  | }<br>}  | 11                   | 9-2  | 2-65                             |              |  |
| If this production is commingled with that f IV. COMPLETION DATA   | rom any ot                            | ner lease or | pool, g | give c      | ommingl | ing order num  | ber:  |                      |  |                                  |              |  |
| Designate Type of Completion   | · (X)                                 | Oil Well     |         | Gas         | Well    | New Well   | Workover  | Deepen               | Plug Back  | Same Res'v                       | Diff Res'v   |  |
| Date Spudded   | Date Com                              | pl. Ready to | Prod.   | ,           |         | Total Depth  |   |                      | P.B.T.D.   |                                  |              |  |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation   |                                       |              |         |             |         | Top Oil/Gas Pay  |   |                      | Tubing Depth   |                                  |              |  |
| Perforations   |                                       |              |         |             |         |  |   |                      | Depth Casing Shoe  |                                  |              |  |
|  | <del></del>                           | TIDING       | CAS     | TNIC        | AND     | CEMENTI  | NG RECOR  | D C                  | <u> </u>   |                                  | <del> </del> |  |
| 11015.0175   | CASING & TUBING SIZE                  |              |         |             |         | CEMENTING RECORD  DEPTH SET  |   |                      | 7  | SACKS CEMENT                     |              |  |
| HOLE SIZE  | O                                     | SINGAIL      | JOHN    | 3 312       |         | <del> </del>   | DEI III OEI   |                      |  |                                  |              |  |
|  |                                       |              |         |             |         | ļ  |   |                      | <del>                                     </del>   |                                  |              |  |
|  |                                       |              |         |             |         |  |   |                      |  |                                  |              |  |
|  |                                       |              |         |             |         |  |   |                      |  |                                  |              |  |
| V. TEST DATA AND REQUES  | T FOR                                 | ALLOW.       | ABL     | E<br>d oil  | and mus | he equal to or   | r exceed top all  | owable for th        | is depth or be   | for full 24 hos                  | ers.)        |  |
| OIL WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank  Date of Test   |                                       |              |         |             |         |  | be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.) |                      |  |                                  |              |  |
|  |                                       |              |         |             |         |  |   |                      |  |                                  |              |  |
| Length of Test   | Tubing Pressure                       |              |         |             |         | Casing Pressure  |   |                      | Choke Size   |                                  |              |  |
| Actual Prod. During Test   | Oil - Bbls.                           |              |         |             |         | Water - Bbis.  |   |                      | Gas- MCF   |                                  |              |  |
| GAS WELL   | <u> </u>                              |              |         | <del></del> |         | <u>.l</u>  |   |                      |  |                                  |              |  |
| Actual Prod. Test - MCF/D  | Length of Test                        |              |         |             |         | Bbis. Condensate/MMCF  |   |                      | Gravity of Condensate  |                                  |              |  |
| Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)             |              |         |             |         | Casing Pressure (Shut-in)  |   |                      | Choke Size   |                                  |              |  |
| VI. OPERATOR CERTIFIC  |                                       |              |         |             | Œ       |  | OIL COI   | NSERV                | ATION  | DIVISIO                          | ON           |  |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above  |                                       |              |         |             |         |  | DEC 2 7 1990  |                      |  |                                  |              |  |
| is true and complete to the best of my knowledge and belief.   |                                       |              |         |             |         | Date Approved  |   |                      |  |                                  |              |  |
| Jarla Le Jeune   |                                       |              |         |             |         | By ORIGINAL SIGNED BY  |   |                      |  |                                  |              |  |
| Signature Karla LeJeune Producing Clerk  |                                       |              |         |             |         |  | MIKE WILLIAMS   |                      |  |                                  |              |  |
| Printed Name Title 12/04/90 505/625-6745   |                                       |              |         |             |         | Title  | Title SUPERVISOR, DISTRICT If   |                      |  |                                  |              |  |
| Date   |                                       | Tel          | ephon   | e No.       |         |  |   | -10-1                | and the second of the second o |                                  |              |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each pool in multiply completed wells.