	CISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	. REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS
I.	PRORATION OFFICE MAR 1 4 1979 Sperator ARCO Oil and Gas Company -			
	Division of Atlantic Richfield Company			
		, Hobbs, New Mexico 88240) Other (Please explain)	RTEBIA, OFFICE
	Reason(s) for filing <i>(Check proper box,</i> New Well Becompletion Change in Ownership	Change in Transporter of: Cil Dry Gas Casinghead Gas Conden	Change in Operato effective: 4-1-79	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND Lesse little Horolo Federal Location Unit Letter	7 Weil No. Pool Nar 7 1 Red 70 Feet From The North Lin	Lake Lisyburg SA	Kind of Lease State, Federal or Fee Federal ne <u>East</u>
	Line of Section 4 , Tou	vnship /85 Range	27E, NMPM,	Early County
m.	DESIGNATION OF TRANSPOR	FER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent)
	Nausio Refining C	- Oppline Di	Box 159 arteria	NM 88210
	Name of Autorized/Tensporter of Car		Danver A. Levella	ver letos 79336
	'f well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? When	9-2-65
		th that from any other lease or pool,	give commingling order number:	
IV.	Plug Back Same Restv. Diff. Restv.			
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			Debu odstrá svoe
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)
	No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI	CERTIFICATE OF COMPLIAN	L CE	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. -		APPROVED APR 1 2 1979 19	
			Wagnesset	
			CUPERVISOR, DISTRICT II	
	11		This form is to be filed in compliance with DULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Denge H. Ricks			
	(Signature) District Prod & Drlg Supt.			
	(T	itle)	All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
	3-8-79	010 J		
		-	Separate Forms C-104 must be filed for each pool in multiply	