		<del>/</del>		
	SANTA FE	i	ONSERVATION COMMISS	Form C-104 Supersedes Old C-104 and C-11
	FILE / v	. KEGOLSI	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NA	
	TRANSPORTER OIL			RECEIVED
	GAS A			MAD 1 4 1070
L	PRORATION OFFICE			MAR 1 4 1979
	Operator ARCO Oil and G	- · ·		a. c. c.
	Address Division of At	lantic Richfield Company		ARTESIA SFFICE
		, Hobbs, New Mexico 88240		. :
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please e:	
	Recompletion	Oil Dry Ga	Change in Operator Name effective: 4-1-79	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name and address of previous owner	•		
T.	DESCRIPTION OF WELL AND	TEACE		
7	Lease Name		me, Including Formation	Kind of Lease
	Empire Abo Unit	8 Empi	re Abo	State, Federal or Fee federal
	^	60 Feet From The South Lin	e and 660	Feet From The East
		•		
	Line of Section 7 , To	wnship 185 Range	27E , NMPM,	Eddy County
I.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Cill Amoco Pipeline Compan		2300 Continental Ft. Worth. Texas	which approved copy of this form is to be sent) I National Bank Bldg. 3 76102
	Name of Authorized Transporter of Ca Amoco Production Comp	singhead Gas X or Dry Gas	Address (Give address to	which approved copy of this form is to be sent) Levelland, Texas 79336
-	Phillips Petroleum Comp	mpany Unit Sec. Twp. Rge.	4001 Penbrook, (	dessa, Texas 79760
	If well produces oil or liquids, give location of tanks.	m 3 18 27	\ Lea	when $Amo - 9 - 3 - 60$ $PP - IInknown$
		th that from any other lease or pool,		umber:
7.	COMPLETION DATA -	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi		! !	1
	No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oll/Gas Pay	. Tubing Depth
	Perforations			Depth Casing Shoe
	Periorations			Dopin Gazing Bilos
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Į.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	OIL WELL i Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)   Producing Method (Flow, p	ovann. gas lift. etc.)
	No Change			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbis.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	rading Memor (phot, date pre)		0.00.00	0.000
I.	CERTIFICATE OF COMPLIAN	CE	11	DNSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED APR 6 - 1979	
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Derge 1. Kroks			
	(Signature)			
	District Prod & Drlg Supt. (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	3-7-79		Fill out Section:	s I, II, III, and VI only for changes of owner, or transporter, or other such change of condition.
	(D	(ate)	•	or transporter, or other such change of conditions

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.