## SĮON NEW MEXICO OIL CONSERVATION COL Form C -104 FREIDULION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE INTA FE AND HE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS EIVED 3.6.5. AND OFFICE OIL TRANSPORTER SEP 2 6 1973 GAS OPERATOR PRORATION OFFICE O. C. C. Operator ARTEBIA, DFFICE Atlantic Richfield Company Address P. O. Box 1710, Hobbs, New Mexico 88240 Other (Please explain) Included in Empire Abo Reason(s) for filing (Check proper box) Change in Transporter of: Unit eff: 10-1-73. Change in lease New Well Dry Gas name from Windfohr Federal #2. Oil Condensate Casinghead Gas Change in Ownership X AMOCO Production Company P. O. Box 68, Hobbs, New Mexico If change of ownership give name and address of previous II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Lease No. Kind of Lease State, Federal or Fee Federal Empire Abo Unit K Empire Abo 1\_ocation South Line and \_\_ 330 East Feet From The Feet From The Unit Letter County Eddy 27E 18S , NMPM, Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of CII [X] or Condensate ... Address (Give address to which approved copy of this form is to be sent) 2300 Continental Bk.Bldg., Ft.Worth, Tex. 76102 AMOCO Pipe Line Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas P. O. Box 68, Hobbs, New Mexico 88240 AMOCO Production Company Twr. Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. 9-3-60 yes 27E P 4 185 If this production is commingled with that from any other lease or pool, give commingling order number: Plug Back | Same Resty. Diff. Resty. IV. COMPLETION DATA Oii Well New Well Workover Deepen Gris Well Designate Type of Completion -(X)P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Oil Run To Tanks Choke Size Caning Pressure Tubing Pressure Length of Test Gan - MCF Water - Bbie. Oil-Bbig. Actual Prod. During Tent GAS WELL Gravity of Condensate Bbia. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shat:-in) Tubing Pressure (Shuk-in ) Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

9-26-73

I hereby certify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. L. Shadillard	
Sr. Acctg. Clerk	

OIL CONSERVATION COMMISSION

SEP 28 1973 DY\_

## TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply