	-07-1 0	15C	\$1:0×10
	GE C CAL SURVEY N. M. O . F C Y	5 185	27E
	WELL STATUS REPORT	Frotage Location of Wel	1:
		1687 livet from _	South Hay
	(To be submitted in quintuplicate on all inactive wells)	370 teet trutte	West .
F	etroleum Corporation of Texas	Pool	line line
	2 Brainard "A" Please change A	Red Lake Graybu	rg San Andı
	2 Brainard "A" Please change A mane to:Julia Federal "A" I.C. 049648 (A)	Eddy	N. Mex.
1.	When Was Well Shut-in or Last Produced?		
	The well last produced on 2/19/71.		· · · · ·
2.	Type Well		
	XX Oil Well Gas Well Y Temp. Abd. Well		
3.	Producing Capability BOPD 2.75 MCFGPD		
	BWPD 4.00 Date Last Tested 2/19	9/71	
4.	Is Well Considered Capable of Production in Paying Quantities? Until recently, the well was not capable of producing XX in paying quantities.	Yes N	0
5.	If Capable of Producing in Paying Quantities, Give Reasons For Noc Due to a heavy work load in this district and a low production rate this well is low in priority on the work over list. The well present problem.	(2.50 BB1's/day)	
6.	If Not Capable of Producing in Paying Quantities, Give Reasons For At This RuE.CEIVED	Not Plugging Wel	
	SEP 1 0 1976	SEP07	1976
	<b>O. C. C.</b>	U. S. GEOLOGICAL	SURVEY
7.	ARTESIA, DFFICE What Are Future Plans For Operating Well (Include Estimated Dates)?	ARTESIA, NEW I	YIEAIGU
	Within the next 10 months, we plan to repair the equipment and retu production.		•
•		•	
	1 bereby certify pour the fore due is true, and confect signed Engineer	DATE 8/31/76	
	(This space for Federal or State genes usy) APPROVID BY ARE ALL AND TITLE ACTING DISTRICT ENGINEER CONDITIONS OF AL PROVAL, IT ANT:	DATE SEP 8 19	76
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