		REQUEST FOR ALLOW E		Supersedes Old C-104 and Effective 1-1-65	
	AUTHORIZATION TO TRA		AND ANSPORT OIL AND NATURAL		
	ICE OIL V RTER GAS			the second s	
	TION OFFICE		· · · /	RECEIVED BY OCT 17 1983	
	reck Operating C	orp.		0.00	
	2. 0. Box 911, Bre	eckenridge, Texas 76	024	ARTESIA, OFFICE	
	ason(s) for filing (Check proper box ew Well) Change in Transporter of:	Other (Please explain)		
	Accompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde			
	If change of ownership give nome	Petroleum Corporation of	······································	enridge. TX 76024	
II.	DESCRIPTION OF WELL AND LEASE				
	Julia "A" Federal	Well No. Pool Name, Including F 2 Red Lake Queer	r	eral of Fee Federal IC-04964	
	Unit Letter L 168	Feet From The South	ne and Feet Fro	m The	
	Line of Section 5 Tox	waship 18S Range 2	27Е , ммрм,	Eddy Cour	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Navajo Refining Co., Pi	pe Line Division	Box 67, Artesia, NM 8	8210	
	Name of Authorized Transporter of Cas None	singhead Gas 🔄 🛛 or Dry Gas 🗔	Address (Give address to which app	roved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. L 5 18S 27E	Is gas actually connected?	Wher.	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re	
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		1	Depth Casing Shoe	
		TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.) Worker (4) 1- 1. 7 - 84	
	Length of Teat	Tubing Pressure	Casing Pressure	Chok+ Size Chg. DW.	
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF	
	GAS WELL				
	Astual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressus (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
			BYOriginal Signed By Leslie A. Clements		
				n compliance with RULE 1104.	
	- Sadea Ragland (Signature)		If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.		
	Production Clerk (Title)		All sections of this form r able on new and recompleted	aust be filled out completely for al	
	<u>10-12-83</u> (Date)		Fill out only Sections I, well name or number, or transpo	II. III, and VI for changes of ow orter, or other such change of condi- ust be filed for each pool in mul-	
			nomitoted wells		