	SANTA FE		V	[NEW MEXICO OIL	ONSERVATION COMMISSION		Form C-104 Supersedes Old C-J04 and C			
	U.S.G.S.		V	1		AND		Effective [-]	-65		
	LAND OFFICE			 	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL	GAS			
	TRANSPORTER OIL V						RECEIVED	BY			
J.	OPERATOR PROBATION OFFICE								RECEIVED BY OCT 17 1983		
	Breck Operating Cor)rn	n			0. C. D.		
	Address					ARTESIA, OFFICE			····		
	P. O. Box 911, Breckenridge, Texas 76										
	Reason(s) for filing (Check proper box) New Well				Change in Transporter of:	Other (Plea	se explain)				
	Recompletion Change in Ownership							•	· ·		
	If change of ownership give name and address of previous owner Petroleum Corporation of Texas, Box 911, Breckenridge, TX 76024										
11.	DESCRIPTION O	LA	ND I	EASE Well No.; Pool Name, Including I	Formation	rmation Kind of Lease Lease No					
	Julia "A" Federal					3 Red Lake Queen Grayburg, SA State, Fed			erol or Fee Federal IC-049647		
	Unit Letter	E		1980) Feet From The North Li	ne and 660	Feet From	The west			
	Line of Section	5	<u></u>	Tow	nship 18S Range 2	27Е, ммр	м,	Eddy	County		
II .	DESIGNATION O				ER OF OIL AND NATURAL G		to which appro	oved copy of this form is	to be sent)		
	Navajo Refining Co, Pipe			Pip	e Line Division	Box 67, Artes					
	Name of Authorized	Transpol	rter of	Cas	nghead Gas 📄 or Dry Gas 🦳	Address (Give address	to which appro	ved copy of this form is	to be sent)		
	If well produces oil give location of tank		з,		Unit Sec. Twp. P.ge.	Is gas actually connec	ted? Wh	en .			
	L		ngled	l wit	L 1 5 18S 27E that from any other lease or pool,	vive commingling orde	er number:				
	COMPLETION D				C:l Well Gas Well	New Well Workover		Piug Back Same R	esty, Diff. Bes		
	Designate Type of Completion -			etio	n = (X)		l I				
	Date Spudded				Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
	Perforations					<u> </u>		Depth Casing Shoe			
	HOLE SIZE			TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEMENT				
						+					
				······································							
v.) REQI	JEST	FO		after recovery of total vol epth or be for full 24 hour		and must be equal to or	exceed top all		
i	OIL WELL Date First New Oil Run To Tanks Date of 7				Date of Test	Producing Method (Flo		1. esc.) Porta	1 FR - 3		
			Tubing Pressure			Choke Size Ma AW.					
	Length of Test			I mond bleastle	Casing Pressure		lag. c p				
	Actual Prod. During Test		Oil-Bbis.	Water - Bbls.		Gca-MCF					
1											
Г	GAS WELL Actual Prod. Tost-M	ACF/D		<u> </u>	Length of Test	Bbls. Condensate/MAC		Gravity of Condensat	•		
	· · · · · · · · · · · · · · · · · · ·										
	Testing Method (pito	nt, back j	pr . j		Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in}	Choke Size			
'VI.	CERTIFICATE OF COMPLIANCE					OIL CONSERVATION COMMISSION					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					APPROVED, 19, 19					
	above is true and complete to the best of my knowledge and belief.					BYLeslie A. Ch		ments			
						TITLE Supervisor District It					
	Gadear Ragland					This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despen					
-	(Signature)					If this is a request for allowable for a newly drilled or despen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.					
-	Production Clerk (Tule)				• 1	All sections of this form must be filled out completely for allo					
	10-12-83			1 1 100	- /	able on new and recompleted wells.					
•	<u></u>			(Dati	;)	well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip					
						Il completed wells		-			

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