

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-065600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Collier  
Yates, Federal Collier

9. WELL NO.

1-

10. FIELD AND POOL, OR WILDCAT

Red Lake Grayburg S.A.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

5-185-27E, NMPM

12. COUNTY OR PARISH

Eddie

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Petroleum Corporation of Texas

3. ADDRESS OF OPERATOR

Box 911 Breckenridge, TX 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceUnit Letter J, 2310' FSL, 2310' FSL of NW/4, SE/4 of  
Section 5, Township 185, Range 27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

## SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The producing zone is depleted, and there are no zones behind the pipe that warrant recompletion attempts.

## Casing record:

7" csg. set @ 1650' cemented w/150 sx. cmt.

Openhole completion 1650-1910'

There will be no casing pulled from this well.

Proposed Plugging Procedure: Load hole, displace w/9# brine and spot 35 sx. plug inside the 7" above the open hole. (10.4# mud will be spotted between each plug.), spot 50 sx. plug 500'. and 10 sx. plug at surface, set dry hole marker.

Operator will comply with all abandonment stipulations agreed upon, with Federal, State agencies and surface owners.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cleve Sims

TITLE

Engineering Assistant

DATE

10-16-79

(This space for Federal or State office use)

APPROVED BY

(Orig. Sd.) GEORGE H. STEWART

TITLE

DATE

OCT 18 1979

CONDITIONS OF APPROVAL, IF ANY:

N. M. O. C. C. COPY  
GEOLOGICAL SURVEY  
**WELL STATUS REPORT**

Section	Township	Range
5	18	27
Footage Location of Well: <u>Unit J</u> <u>Well #1</u> 2310 feet from <u>South</u> <u>Don</u>		
2310 feet from <u>East</u> <u>Don</u>		
Red Lake Queens Grayburg San Andres		
COUNTY		STATE
Eddy		N. Mex.

(To be submitted in quintuplicate on all inactive wells)

NAME AND ADDRESS OF OPERATOR

Petroleum Corporation of Texas, P.O. Box 911, Breckenridge, Texas. 76024

WELL NO. AND LEASE NAME

Yates-Collier-Federal #1

LEASE NO.

#LC-065600

Red Lake Queens Grayburg  
San Andres

COUNTY

Eddy

STATE

N. Mex.

1. When Was Well Shut-in or Last Produced?

October 1, 1975

**RECEIVED**

SEP 07 1976

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

2. Type Well

☒ Oil Well

☐ Gas Well

☒ Temp. Abd. Well

☐

3. Producing Capability

BOPD 5.60

MCFGPD

BWPD -0-

Date Last Tested 5-24-73

4. Is Well Considered Capable of Production in Paying Quantities?

☒ Yes

☐ No

5. If Capable of Producing in Paying Quantities, Give Reasons For Not Producing Well.

Due to the well's low present production rate (1.5 BBL's oil/day), it is low in priority on the work over list. The well presently has some pump and tubing problems.

6. If Not Capable of Producing in Paying Quantities, Give Reasons For Not Plugging Well At This Time

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SEP 10 1976

O. C. C.

ARTESIA, OFFICE

7. What Are Future Plans For Operating Well (Include Estimated Dates)?

Within the next 12 months, we plan to repair the equipment and return the well to production.

I hereby certify that the foregoing is true and correct

SIGNED

*Charles S. Sublett*

TITLE Engineer

DATE 8-26-76

(This space for Federal or State office use)

APPROVED BY

*Joe S. Lara*

TITLE

ACTING DISTRICT ENGINEER

DATE

SEP 7 1976

CONDITIONS OF APPROVAL, IF ANY: