	SANTA FE		FOR ALLOY	Form C-104 Supersedes Old C-104 and Effective Land
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURA	Effective 1-1-65
	TRANSPORTER OIL			
	GAS GAS	_		RECE
1.	PRORATION OFFICE	-		RECEIVED BY
	Operator Breck Operating (Corp.		OCT 17 1983
	Address			
	P. O. BOX 911, Br Reason(s) for 1:ling (Check proper bo	eckenridge, Texas 76		ARTESIA, OFFICE
	New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry G	as 🔲	•
	Change in Ownership	Casinghead Gas Conde	insate	
	If change of ownership give name and address of previous owner	Petroleum Corporation of	Texas, Box 911, Breck	enridge, TX 76024
78	DESCRIPTION OF WELL AND		· · · · · · · · · · · · · · · · · · ·	
	Lease Name	Well No. Pool Name, Including F	Cormation Kind of Le	ase Lease N
	Julia "A" Federal	1 Red-Lake Queen	Grayburg, SA State, Fed	eral or FeeFederal LC-049647
	_	80 Feet From The South Li	1020	west
	Line of Section 5 To	ownship 185 Range	27Е , ММРМ,	Eddy Coun
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	45	
	Name of Authorized Transporter of Ci	ے		proved copy of this form is to be sent;
	Navajo Refining Co, P Name of Authorized Transporter of Co		Box 67, Artesia, NM 8 Address (Give address to which app	38210 proved copy of this form is to be sent)
	None			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		When
		L 5 18S 27E	NO i	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Cil Well Gas Well New Well Workover Deepen Plug Back Same Besty Diff. Ba			
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Piug Back Same Res'v. Diff. Re
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
		· · · · · · · · · · · · · · · · · · ·		
	Perforations Depth Casing Shoe			
	· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, ANI	D CEMENTING RECORD	<u> </u>
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
			<u> </u>	
Ψ.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.) fort. 35-3
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size Ma Pon
	Actual Prod. During Test	Oil-Bbla.	Water-Bb!s,	Gas-MCF
	Actual Frod. During Test	011-80.0.	ndlei - DD.S.	Gasemor
	• • • • • • • • • • • • • • • • • • •			
	GAS WELL Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate
	,			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
, NI	CERTIFICATE OF COMPLIAN	LCE	OIL CONSERV	ATION COMMISSION
			IAN 2 6 1984	
		regulations of the Oil Conservation with and that the information given	nation given Original Signed By	
	above is true and complete to the	beat of my knowledge and belief.		
	4. 1			
-	Jadea La	diure)		
	Production Clerk			
•	(Ti	ile)	able on new and recompleted t	walla.
	10-12-83 (Date)		Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi	
			Separate Forms C-104 mu	ist be filed for each pool in multi
		· . · · ·		