

U. S. LAND OFFICE *Las Cruces*
SERIAL NUMBER *LC 026874-A*
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
DEC 27 1957
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Ibox Company Address Box 752, Breckenridge, Texas
 Lessor or Tract Eaton - Federal Field Red Lake State New Mexico
 Well No. 1 Sec. 5 T. 18 S. 27 E Meridian NMPM County Eddy
 Location 1650 ft. (N.) of S Line and 2270 ft. (W.) of E Line of Section 5 Elevation 3487
(Derive from plat to be recorded)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed O. H. Reaugh O. H. Reaugh
Date Dec. 16, 1957 Title Prod. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling October 31, 1957 Finished drilling November 16, 1957

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 1595 to 1700(Possible) No. 4, from 1867 to 1871
No. 2, from 1803 to 1838 No. 5, from to
No. 3, from 1845 to 1862 No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size - casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	32	8	J55	1028	Reg.	None			Surface
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
6 5/8	1028	300	Plug		
5 1/2	1891	200	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 1891 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

December 16	1957	Put to producing	Dec. 3	1957
-------------	------	------------------	--------	------

The production for the first 24 hours was 65 barrels of fluid of which 23 % was oil; ----- % emulsion; 77 % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Donnelly Drilling Co.,	Driller		Driller
of Artesia, New Mexico	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	620	620	Red shale w/streaks Anhyd. & red sand
620	655	35	Anhyd. w/streaks red shale
655	684		Red sand
684	887		Red shale w/streaks red sand
887	1025		Broken Anhyd. & red shale
1025	1090		Anhyd. w/streaks Dolomitro sand
1090	1585		Dolomite & Anhyd.
1585	1705		Dolomite with slight shows oil
1705	1803		Hard Dolomite & Anhyd.
1803	1845		Dolomite & Anhyd. with streaks of saturated Dolomite
1845	1862		Dolomite w/show of oil
1862	1867		Hard Dolomite & Anhyd.
1867	1876		Dolomite w/show of oil
1876	1891		Hard Dolomite & Anhyd.

1. The following information was obtained from the file of the Bureau of the Federal Bureau of Investigation, Department of Justice, dated 10/10/50:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WITH CORRECT ?

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 8 rows of squares. There are two small dark spots near the center of the page, one slightly above and to the left of the other.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Location _____ ft [N] of _____ ft [E]
of _____ and _____ ft [W]

Well No. _____ Sec. _____ T. _____ N. _____ E.
Lessor or Trust _____ - State _____
Company _____

Address _____
Field _____ State _____
County _____

The summary on this page is for the condition of the well at above date.

OFF OF SALES AND ZONES

© 2000 Blackwell Science Ltd

11-4-57 - Ran 10281, 8 5/8 32# J55 casing, and cemented with 250 sacks of Posmix cement and 50 sacks of regular cement
11-6-57 - Ran 1891, 5 1/2 17# J55 casing, and cemented with 150 sacks of Posmix cement and 50 sacks of regular cement
11-21-57 - Perforated casing 1868 - 1876
11-23-57 - Traced with 250 lbs. water, 3000 gal. oil, and 4000 lbs. sand into 24 perforations
12-8-57 - After recovering trace oil and putting well on pump, it made 15 bbls. oil and 50 bbls. water in 24 hours.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]

0105

INFORMATION RECORD—Continued