

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY IN TR
(Other Instructions
reverse side)Form Approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-026874 (e)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Petroleum Corporation of Texas ✓	3. ADDRESS OF OPERATOR Box 911, Breckenridge, Texas 76024	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit K, 1650' from S. line, 2970' from the West line- S5, T18S, R27E	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Eaton Federal	9. WELL NO. #1	10. FIELD AND POOL, OR WILDCAT Red Lake Queen Grayburg SA	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5-18S-27E-NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3487'	12. COUNTY OR PARISH Eddy	13. STATE New Mex.					

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Recomplete higher in same zone.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD: 1891' Elevation: GL. 3480 DF. 3487 KB. 3488 Present Perfs.- 1851-1855'
Casing: (8 5/8" to 1028' with 300 sx cement) (5 1/2' to 1891' with 200 sx. cement)
Workover Procedure:

1. Set CIBP at 1845' and dump 2 sx. cement on top. Use wire line.
2. Run retrievable bridge plug to 1840' and spot 2 sx. of sand on top.
3. Pull up and set packer at 1750'. Perf. 1816' to 1820'. Acidize and swabb test.
If zone looks commercial frac. (Use .42" gun.)
4. Wash over retrievable bridge plug and move it to 1725'. Spot 2 sx. of sand on top of bridge plug and set packer at 1550'.
5. Perf. with 1 shot at 1628', 1642', 1646', 1652', 1662', 1673', 1678', 1684', 1692', 1697', and 1702'.
6. Acidize and swabb test.
7. If commercial frac.
8. Retrieve bridge plug and return unit to production.

RECEIVED

AUG 16 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State use only)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 16 1976

L. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side