DISTRIBUTION NEW MEXICO OIL CONSERVATION CC SSION SANTA FE REQUEST FOR ALLOWABLE FILE **AND** U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL **IRANSPORTER** RECEIVED OPERATOR PRORATION OFFICE OCT 26 1976 Operator Petroleum Corporation of Texas O. C. C. ARTESIA, OFFICE Breckenridge, Texas 76024 Box 911, Other (Please explain) Reason(s) for filing (Check proper box) Returned to Production Change in Transporter of: New Well Recompletion OII Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No. | Pool Name, Including Formation Red Lake | Kind of Lease Queen Grayburg San Andres 1 State, Federal or Fee Federal Eaton Federal 2970 Location Feet From The South 2330-1650 Feet From The Unit Letter 5 Township **18S** 27E , NMPM

Range

Line of Section

Name of Authorized Transporter of Oil X

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Barbara Os

Production Clerk

October 20, 1976

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil X | or Condensate | |

Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 Lease No. **LC02687**4e EAST Eddy Address (Give address to which approved copy of this form is to be sent)

Navajo Refining Company, Pipe Line Division						P. O. Drawer 159, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Car	singhead Go	ıs 🗀	or Dry	Gas	Address (G	ive address t	o which appro	oved copy of th	is form is to b	e sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. K 5 18S			P.ge.	Is gas actu	Is gas actually connected? When NO					
f this production is commingled wi	th that from	m any c	ther le	ase or pool,	give commi	ngling order	number:				
Designate Type of Completic	on - (X)	011 /	Well	Gas Well	New Well	Workover	Deepen	Plug Back	'Same Resty.	Diff. Restv	
Date Spudded	Date Com	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
		TUE	ING, C	ASING, ANI	D CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 										
								<u> </u>	·		
TEST DATA AND REQUEST F	OR ALLO	OWABL	E (T	est must be a ble for this de	epth or be for	full 24 hours	<i>)</i>	and must be e	qual to or exc	eed top allou	
Date First New Oil Run To Tanks	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Teet	Oil-Bbls.				Water - Bbls.			Gas-MCF P051-3			
	1		-		<u></u>				1000	7	
Actual Prod. Test-MCF/D	Length of Test				Bble. Condensate/MMCF			Gravity of Condensate			

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Casing Pressure (Shut-in)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply

Choke Size

OIL CONSERVATION COMMISSION

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.