

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator Petroleum Corporation of Texas		Pool Red Lake Queen Grayburg San Andres		County Eddy	
Address Box 911, Breckenridge, Texas		76024		TYPE OF TEST - (X) <input checked="" type="checkbox"/> TEST - (X)	
LEASE NAME Eaton Federal		WELL NO. 1		LOCATION K 5 18S 27E 9/15/77 P -- --	
				DATE OF TEST 9/15/77	
				CHOKE SIZE --	
				T.B.G. PRESS. --	
				DAILY ALLOW-ABLE SI	
				LENGTH OF TEST 24	
				WATER BBL.S. 49	
				GRAV. OIL BBL.S. 36	
				OIL BBL.S. 3.7	
				GAS M.C.F. TSIM	
				GAS - OIL RATIO CU. FT./BBL. TSIM	

Well had been down due to mechanical problems, has been returned to production and test is to restore allowable.

NOV 14 1977

O.C.C.
ARTESIA, OFFICE

RECEIVED

well has had no allowable for some time
Prod. 25 BO avg.
81 20 Sept.
Begin 6 BOBP 1st Dec.
Production shut in for 4

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Mary B. Taylor
(Signature)
Production Clerk
(Title)
November 10, 1977
(Date)