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	NO. 97 COPIES RECEIVED			
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
	FILE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-55
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	iAS
	LAND OFFICE			
	TRANSPORTER   OIL /   GAS			RECEIVED
	OPERATOR A			A110 =
I.	PRORATION OFFICE	/ /		AUG 7 1968
	Atlantic Richfield Company			0, 0, 0
	Atlantic Richfield Company  ARTESIA, UFFICE			
	P.O. Box 1978 - Ros	swell, New Mexico 8	38201	· · ·
	Reason(s) for filing (Check proper box)		Other (Please explain) Included in W.	Red Lake Unit
	Recompletion	Change in Transporter of: Oil Dry G	Collection 9-1-	68- change in name
	Change in Ownership			ederal Lease Well #1
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name	Well No. Pool Name, Including F		
	W. Red Lake Unit	17   Red Lake Gr	rayburg- SA XXXX Federal	×xx#14-08-0001-8970
	W 000			
	Unit Letter M ; 990 Feet From The SOUTH Line and 330 Feet From The west			
	Line of Section 5 Tow	waship 18S Range	27E , NMPM, E	ddy County
FT F	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil		Address (Give address to which approved the state of the	ed copy of this form is to be sent)
	Continental Pipe Li		Box 410- Artesia, Address (Give address to which approv	
	Name of Authorized Transporter of Cas	Inghedd Gds Or Dry Gds	Address (Give address to which approx	rea copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en ·
	give location of tanks.	' M	No t	TSTM
,	If this production is commingled with that from any other lease or pool, give commingling order number:			
17.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.			
	Designate Type of Completion			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
	Actual Float Dailing 1 est			
	·	**************************************		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actigit Prod. 1981-MCF/D	manden or rase	Date: Asswergard\ Intract	C. 2.11) O. COMMENDATE
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			<u> </u>	
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production & (Title)

(Date)

August 6. 1968

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TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL AND GAS INSPECTOR

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.