		•		いいい おういた		A			
٢	NO. OF COPIES RECEIVED	<u>a</u>	· · ·	· · ·	•		· ·	•	
┝	DISTRIBUTION	3	• :						
. -	SANTA FE			CONSERVAT		ISSION	For	m C-104	•
F	FILE //	1	REQUEST	FOR ALL	OWABLE		Su	persedes Old	C-104 and C-11
	AND U.S.G.S. LAND OFFICE AUTHORIZATION TO TRANSPORT OIL ANDENATURAL O						Ell	lective 1-1-6	5 1
E	LAND OFFICE			ANSPORT (oil aride	NOURAL	VAED		
	TRANSPORTER OIL			. .		•	•		
L	GAS				A	PR - 21	979		
-	OPERATOR /				· .		J/ J .		
	PRORATION OFFICE	1 .		· ·	· .		I		· .
Γ			-		AR	TESIA, OF	ICG .	*	
	DIVISION OF A	tlantic Richfield	Company	y	· · · · ·	······	-		
	P. O. Box 171	0, Hobbs, New Mex	100 001	Ko	•				-
η	Reason(s) for filing (Check proper bo	x)	100 002		ther (Please	explaint	•		
:	lew Well	Change in Transporte	er of:			Ln Opera	tor Name		
- 1	Recompletion	01	Dry G			ve: 4-1-		•	
Ľ	hange in Ownership	Casinghead Gas	Conde	ensate	•			•	
Iſ	change of ownership give name						· · · · · ·		
81	d address of previous owner	• •					· · · · · · · · · · · · · · · · · · ·		• •
. D	ESCRIPTION OF WELL AND	LEASE							•
Γ	ease Name	Well	No. Pool No	ame, Including	Formation		Kind of Lec	284	
Ľ		nite 1'	7 Reo	Like	, Q, G	.SA	State, Fede	ral or Fee	Tada al
	ocation		4					<u>r</u>	- sumal
	Unit Letteri	190 Feet From The S	out in	ne and	330	_ Feet From	The \mathcal{W}	211-	
		12 0						and the second second second	
L	Line of Section 5, To	ownship 183	Range	27E	, NMPM,		Eddy		· County
. D	ESIGNATION OF TRANSPOR	TER OF OUL AND MAT	PRIDAT CI	10	•	·.	. · V	• •	·.
	ame of Authorized Transporter of Ci.	or Condensate	\Box	Address (Gin	ve address to	which appro	ved copy of th	is form is to	he centi l
L	hone	WIW							de sentj
N	ame of Authorized Transporter of Ca	rsinghaad Gas or Dry	Gas 🛄	Address (Gin	ve address to	which appro	ved copy of th	is farm is to	be sent)
L	hone				•			•	
	well produces oil or liquids,	Unit Sec. Twp.	P.g.e.	Is gas actua	lly connected	±? ¦₩h	en		
	ive location of tanks.					1			
If	this production is commingled wi OMPLETION DATA	ith that from any other lea	se or pool,	give comming	gling order	number:			
Ē		Oil Well	Gas Well						
			oda vell	'New Well	Workover	Deenen	Dive Rech	I Come David	
	Designate Type of Completion	on – (X)	Gus well	New Well	Workover	Deepen	Plug Back	Same Resh	. Diff. Hes'v.
	Designate Type of Completie me Spudded	on — (X) Date Compl. Ready to Proc		New Well	Workover	Deepen I	Plug Back	Same Resh	Diff. Res'v.
	ate Spudded No Change	On - (X) Date Compl. Ready to Proc	d.		Workover	Deepen I I	1	Same Resh	- Diff. Res'v.
	ate Spudded	on – (X)	d.			Deepan I I	1	• •	· Diff. Hes'v.
1 P	nte Spudded No Change 2001	On - (X) Date Compl. Ready to Proc	d.	Total Depth		Deepen	P.B.T.D. Tubing Dept	b	- Diff. Res'v.
1 P	ate Spudded No Change	On - (X) Date Compl. Ready to Proc	d.	Total Depth		Decpen	P.B.T.D.	b	- Diff. Res'v.
1 P	nte Spudded No Change 2001	on - (X) Date Compl. Ready to Prod Name of Producing Format	d. 10n	Total Depth Top Oi!/Gas	Ραγ	. 	P.B.T.D. Tubing Dept	b	- Diff. Res'v.
1 P	nte Spudded No Change 2001	on - (X) Date Compl. Ready to Prod Name of Producing Format TUBING, CA	d. Ion ASING, AND	Total Depth Top Oll/Gas	Pay G RECORD	.	P.B.T.D. Tubing Dept Depth Casin	h g Shoe	
1 P	ate Spudded No Change pol	on - (X) Date Compl. Ready to Prod Name of Producing Format	d. Ion ASING, AND	Total Depth Top Oll/Gas	Ραγ	.	P.B.T.D. Tubing Dept Depth Casin	b	
1 P	ate Spudded No Change pol	on - (X) Date Compl. Ready to Prod Name of Producing Format TUBING, CA	d. Ion ASING, AND	Total Depth Top Oll/Gas	Pay G RECORD	.	P.B.T.D. Tubing Dept Depth Casin	h g Shoe	
1 P	ate Spudded No Change pol	on - (X) Date Compl. Ready to Prod Name of Producing Format TUBING, CA	d. Ion ASING, AND	Total Depth Top Oll/Gas	Pay G RECORD	.	P.B.T.D. Tubing Dept Depth Casin	h g Shoe	
P	ate Spudded No Change col prforations HOLE SIZE	on (X) Date Compl. Ready to Prod Name of Producing Format TUBING, CA CASING & TUBING	d. Ion ASING, AND	Total Depth Top Oll/Gas	Pay G RECORD	.	P.B.T.D. Tubing Dept Depth Casin	h g Shoe	
	ate Spudded No Change col HOLE SIZE HOLE SIZE	ON (X) Date Compl. Ready to Producing Format Name of Producing Format TUBING, CA CASING & TUBING CASING & TUBING OR ALLOWABLE (Tes	d. 10n ASING, AND SIZE SIZE	Total Depth Top O!!/Gas	Pay G RECORD DEPTH SE	· · · · · · · · · · · · · · · · · · ·	P.B.T.D. Tubing Dept Depth Casin	g Shoo CKS CEME	NT
	ate Spudded No Change col prforations HOLE SIZE	ON (X) Date Compl. Ready to Producing Format Name of Producing Format TUBING, CA CASING & TUBING CASING & TUBING OR ALLOWABLE (Tes	d. 10n ASING, AND SIZE SIZE	Total Depth Top O!!/Gas	Pay G RECORD DEPTH SE I total volum. ll 24 hours J	T T e of load oil d	P.B.T.D. Tubing Dept Depth Casin SA	g Shoo CKS CEME	
	ate Spudded No Change pol HOLE SIZE CST DATA AND REQUEST FO L, WELL ite First New Oil Run To Tanks	ON (X) Date Compl. Ready to Producing Format Name of Producing Format TUBING, CA CASING & TUBING CASING & TUBING OR ALLOWABLE (Tes able	d. 10n ASING, AND SIZE SIZE	Total Depth Top O!!/Gas	Pay G RECORD DEPTH SE I total volum. ll 24 hours J	T T e of load oil d	P.B.T.D. Tubing Dept Depth Casin SA	g Shoo CKS CEME	NT
	ate Spudded No Change col HOLE SIZE HOLE SIZE	ON (X) Date Compl. Ready to Producing Format Name of Producing Format TUBING, CA CASING & TUBING CASING & TUBING OR ALLOWABLE (Tes able	d. 10n ASING, AND SIZE SIZE	Total Depth Top O!!/Gas	Pay G RECORD DEPTH SE ⁻ f total volum ll 24 hours) thod (Flow,	T T e of load oil d	P.B.T.D. Tubing Dept Depth Casin SA	g Shoo CKS CEME	NT
	ate Spudded No Change col HOLE SIZE CST DATA AND REQUEST FO L WELL Ite First New Oil Run To Tanks O. Change	ON (X) Date Compl. Ready to Producing Format: Name of Producing Format: TUBING, CA CASING & TUBING CASING & TUBING OR ALLOWABLE (Tes able Date of Test	d. 10n ASING, AND SIZE SIZE	Total Depth Top Oll/Gas D CEMENTIN CEMENTIN (ter recovery of pth or be for fu Producing Me	Pay G RECORD DEPTH SE ⁻ f total volum ll 24 hours) thod (Flow,	T T e of load oil d	P.B.T.D. Tubing Dept Depth Casin SA	g Shoo CKS CEME	NT
	ate Spudded No Change col HOLE SIZE CST DATA AND REQUEST FO L WELL Ite First New Oil Run To Tanks O. Change	ON (X) Date Compl. Ready to Producing Format: Name of Producing Format: TUBING, CA CASING & TUBING CASING & TUBING OR ALLOWABLE (Tes able Date of Test	d. 10n ASING, AND SIZE SIZE	Total Depth Top Oll/Gas D CEMENTIN CEMENTIN (ter recovery of pth or be for fu Producing Me	Pay G RECORD DEPTH SE ⁻ f total volum ll 24 hours) thod (Flow,	T T e of load oil d	P.B.T.D. Tubing Dept Depth Casin SA	g Shoo CKS CEME	NT
	ate Spudded No Change col HOLE SIZE HOLE SIZE CST DATA AND REQUEST FOR L WELL, the First New Oil Run To Tanks O Change ngth of Test	ON (X) Date Compl. Ready to Prod Name of Producing Format TUBING, CA CASING & TUBING CASING & TUBING OR ALLOWABLE (Test Date of Test Tubing Pressure	d. 10n ASING, AND SIZE SIZE	Total Depth Top Oll/Gas D CEMENTIN CET recovery of pth or be for fu Producing Me Casing Press	Pay G RECORD DEPTH SE ⁻ f total volum ll 24 hours) thod (Flow,	T T e of load oil d	P.B.T.D. Tubing Dept Depth Casin SA SA and must be eq i, etc.) Choke Size	g Shoo CKS CEME	NT
	ate Spudded No Change cool perforations HOLE SIZE EST DATA AND REQUEST FO L WELL Ite First New Oil Run To Tanks O Change ngth of Test tual Prod. During Test	ON (X) Date Compl. Ready to Prod Name of Producing Format TUBING, CA CASING & TUBING CASING & TUBING OR ALLOWABLE (Test Date of Test Tubing Pressure	d. 10n ASING, AND SIZE SIZE	Total Depth Top Oll/Gas D CEMENTIN CET recovery of pth or be for fu Producing Me Casing Press	Pay G RECORD DEPTH SE ⁻ f total volum ll 24 hours) thod (Flow,	T T e of load oil d	P.B.T.D. Tubing Dept Depth Casin SA SA and must be eq i, etc.) Choke Size	g Shoo CKS CEME	NT
	ate Spudded No Change col perforations HOLE SIZE HOLE SIZE CST DATA AND REQUEST FO L WELL the First New Oil Run To Tanks O Change ngth of Test tual Prod. During Test S WELL	On (X) Date Compl. Ready to Producing Format: Name of Producing Format: TUBING, CA CASING & TUBING CASING & TUBING Date of Test Tubing Pressure Oil-Bbis,	d. 10n ASING, AND SIZE SIZE	Total Depth Top Oll/Gas D CEMENTIN C CEMENTIN C Casing Press Water - Bbls.	Pay G RECORD DEPTH SE ^T total volum ll 24 hours) thod (Flow, ure	T T e of load oil d	P.B.T.D. Tubing Dept Depth Casin SA SA and must be eq i, etc.) Choke Size	g Shoo CKS CEME	NT
	ate Spudded No Change cool perforations HOLE SIZE EST DATA AND REQUEST FO L WELL Ite First New Oil Run To Tanks O Change ngth of Test tual Prod. During Test	ON (X) Date Compl. Ready to Prod Name of Producing Format TUBING, CA CASING & TUBING CASING & TUBING OR ALLOWABLE (Test Date of Test Tubing Pressure	d. 10n ASING, AND SIZE SIZE	Total Depth Top Oll/Gas D CEMENTIN CET recovery of pth or be for fu Producing Me Casing Press	Pay G RECORD DEPTH SE ^T total volum ll 24 hours) thod (Flow, ure	T T e of load oil d	P.B.T.D. Tubing Dept Depth Casin SA SA and must be eq i, etc.) Choke Size	g Shoo GKS CEME rual to or exc	NT
	ate Spudded No Change col perforations HOLE SIZE HOLE SIZE CST DATA AND REQUEST FO L WELL the First New Oil Run To Tanks O Change ngth of Test tual Prod. During Test S WELL	On (X) Date Compl. Ready to Producing Format: Name of Producing Format: TUBING, CA CASING & TUBING CASING & TUBING Date of Test Tubing Pressure Oil-Bbis,	d. 10n ASING, AND SIZE SIZE	Total Depth Top Oll/Gas D CEMENTIN C CEMENTIN (fter recovery of pth or be for fu Producing Me Casing Press Water - Bbis. Bbis. Conden	Pay G RECORD DEPTH SE Itotal volum ll 24 hours) thod (Flow, ure	T T e of load oil d	P.B.T.D. Tubing Dept Depth Casin SA SA and must be eq i, etc.) Choke Siza Gas-MCF Gravity of Ca	g Shoo GKS CEME rual to or exc	NT
	ate Spudded No Change cool HOLE SIZE HOLE SIZE CST DATA AND REQUEST FOR L WELL AND REQUEST FOR Change agth of Test tual Prod. During Test S WELL tual Prod. Test-MCF/D	On (X) Date Compl. Ready to Producing Format Name of Producing Format TUBING, CA CASING & TUBING CASING & TUBING OR ALLOWABLE (Test Date of Test Tubing Pressure Oil-Bbis,	d. 10n ASING, AND SIZE SIZE	Total Depth Top Oll/Gas D CEMENTIN C CEMENTIN C Casing Press Water - Bbls.	Pay G RECORD DEPTH SE Itotal volum ll 24 hours) thod (Flow, ure	T T e of load oil d	P.B.T.D. Tubing Dept Depth Casin SA SA and must be eq t, etc.) Choke Size Gas-MCF	g Shoo GKS CEME rual to or exc	NT
TI Do Do Ac	ate Spudded No Change cool HOLE SIZE HOLE SIZE CST DATA AND REQUEST FOR L WELL AND REQUEST FOR Change agth of Test tual Prod. During Test S WELL tual Prod. Test-MCF/D	ON (X) Date Compl. Ready to Producing Format Name of Producing Format TUBING, CA CASING & TUBING CASING & TUBING Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	d. 10n ASING, AND SIZE SIZE	Total Depth Top Oll/Gas D CEMENTIN C CEMENTIN (fter recovery of pth or be for fu Producing Me Casing Press Water - Bbis. Bbis. Conden	Pay G RECORD DEPTH SE I total volum. Il 24 hours) thod (Flow, ure sate/MMCF ure	e of load oil a pump, gas lif	P.B.T.D. Tubing Dept Depth Casin SA Depth Casin SA and must be eq t, etc.) Choke Size Gas-MCF Gravity of Ca	g Shoo CKS CEME uual to or exc	NT
	ate Spudded No Change col perforations HOLE SIZE HOLE SIZE CST DATA AND REQUEST FO L WELL the First New Oil Run To Tanks O Change ngth of Test tual Prod. During Test S WELL tual Prod. Test-MCF/D stling Method (pitot, back pr.)	ON (X) Date Compl. Ready to Producing Format Name of Producing Format TUBING, CA CASING & TUBING CASING & TUBING Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	d. 10n ASING, AND SIZE SIZE	Total Depth Top Oll/Gas D CEMENTIN C CEMENTIN (fter recovery of pth or be for fu Producing Me Casing Press Water - Bbis. Bbis. Conden	Pay G RECORD DEPTH SE I total volum. Il 24 hours) thod (Flow, ure sate/MMCF ure	e of load oil a pump, gas lif	P.B.T.D. Tubing Dept Depth Casin SA SA SA and must be eq i, etc.) Choke Size Gas-MCF Gravity of Ca Choke Size TION COM	g Shoo CKS CEME uual to or exc	NT
	ate Spudded No Change cool Priorations HOLE SIZE HOLE SIZE CST DATA AND REQUEST FO L WELL the First New Oil Run To Tanks O Change agth of Test tual Prod. During Test S WELL tual Prod. Test-MCF/D sting Method (pitot, back pr.) RTIFICATE OF COMPLIANC preby certify that the rules and re-	On (X) Date Compl. Ready to Producing Format Name of Producing Format TUBING, CA CASING & TUBING CASING & TUBING Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure CE	d. Ion ASING, ANE SIZE St must be aj e for this de	Total Depth Top Oll/Gas D CEMENTIN C CEMENTIN (fter recovery of pth or be for fu Producing Me Casing Press Water - Bbis. Bbis. Conden	Pay G RECORD DEPTH SE itotal volum. ll 24 hours) thod (Flow, ure sate/MMCF ure OIL CC	e of load oil a pump, gas lif	P.B.T.D. Tubing Dept Depth Casin SA SA SA and must be eq i, etc.) Choke Size Gas-MCF Gravity of Ca Choke Size TION COM	g Shoo CKS CEME uual to or exc	NT ceed top allow-
TIO Do NL Ac GA Ac Te CE	ate Spudded No Change cool perforations HOLE SIZE HOLE SIZE CST DATA AND REQUEST FO L WELL The First New Oil Run To Tanks O Change agth of Test tual Prod. During Test S WELL tual Prod. Test-MCF/D Sting Method (pitot, back pr.) RTIFICATE OF COMPLIANC preby certify that the rules and re trainsion have been complied w	On - (X) Date Compl. Ready to Producing Format Name of Producing Format TUBING, CA CASING & TUBING CASING & TUBING CASING & TUBING Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Comp	d. Ion ASING, AND SIZE St must be aj e for this de Servation	Total Depth Top Oll/Gas D CEMENTIN C CEMENTIN C Casing Press Water - Bbls. Bbls. Condent Casing Press APPROVE	Pay G RECORD DEPTH SE itotal volum. ll 24 hours) thod (Flow, ure sate/MMCF ure OIL CC	e of load oil a pump, gas lif	P.B.T.D. Tubing Dept Depth Casin SA SA SA and must be eq i, etc.) Choke Size Gas-MCF Gravity of Ca Choke Size TION COM	CKS CEME	NT ceed top allow-
TIO Do NL Ac GA Ac Te CE	ate Spudded No Change cool Priorations HOLE SIZE HOLE SIZE CST DATA AND REQUEST FO L WELL the First New Oil Run To Tanks O Change agth of Test tual Prod. During Test S WELL tual Prod. Test-MCF/D sting Method (pitot, back pr.) RTIFICATE OF COMPLIANC preby certify that the rules and re-	On - (X) Date Compl. Ready to Producing Format Name of Producing Format TUBING, CA CASING & TUBING CASING & TUBING CASING & TUBING Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Comp	d. Ion ASING, AND SIZE St must be aj e for this de Servation	Total Depth Top Oll/Gas D CEMENTIN C CEMENTIN C Casing Press Water - Bbls. Bbls. Conden Casing Press	Pay G RECORD DEPTH SE Total volum. 11 24 hours) thod (Flow, ure sate/MMCF ure OIL CC D M, C	e of load oil o pump, gas lif DNSERVA ÅPR 1 1 A L	P.B.T.D. Tubing Dept Depth Casin SA SA SA SA SA Choke Size Gas-MCF Gravity of Ca Choke Size TION COM 1979	CKS CEME	NT ceed top allow-
TIO Do NL Ac GA Ac Te CE	ate Spudded No Change cool perforations HOLE SIZE HOLE SIZE CST DATA AND REQUEST FO L WELL The First New Oil Run To Tanks O Change agth of Test tual Prod. During Test S WELL tual Prod. Test-MCF/D Sting Method (pitot, back pr.) RTIFICATE OF COMPLIANC preby certify that the rules and re trainsion have been complied w	On - (X) Date Compl. Ready to Producing Format Name of Producing Format TUBING, CA CASING & TUBING CASING & TUBING CASING & TUBING Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Comp	d. Ion ASING, AND SIZE St must be aj e for this de Servation	Total Depth Top Oll/Gas D CEMENTIN C CEMENTIN C Casing Press Water - Bbls. Bbls. Condent Casing Press APPROVE	Pay G RECORD DEPTH SE Total volum. 11 24 hours) thod (Flow, ure sate/MMCF ure OIL CC D M, C	e of load oil a pump, gas lif	P.B.T.D. Tubing Dept Depth Casin SA SA SA SA SA Choke Size Gas-MCF Gravity of Ca Choke Size TION COM 1979	CKS CEME	NT ceed top allow-
	ate Spudded No Change cool perforations HOLE SIZE HOLE SIZE CST DATA AND REQUEST FO L WELL The First New Oil Run To Tanks O Change agth of Test tual Prod. During Test S WELL tual Prod. Test-MCF/D Sting Method (pitot, back pr.) RTIFICATE OF COMPLIANC preby certify that the rules and re trainsion have been complied w	On - (X) Date Compl. Ready to Producing Format Name of Producing Format TUBING, CA CASING & TUBING CASING & TUBING CASING & TUBING Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Comp	d. Ion ASING, AND SIZE St must be aj e for this de Servation	Total Depth Top O!!/Gas D CEMENTIN Casing Press Water - Bbis. Bbis. Condent Casing Press Water - Bbis. Bbis. Condent Casing Press TITLE	Pay G RECORD DEPTH SE Total volum. Il 24 hours) thod (Flow, we sate/MMCF ure OIL CO SUPERVI	e of load oil o pump, gas lif DNSERVA ÅPR 1 1 Q L ISOR, DIST	P.B.T.D. Tubing Dept Depth Casis SA SA SA and must be eq i, etc.) Choke Size Gas-MCF Gravity of Ca Choke Size TION COM 1979 MESSIC TRICT II	CKS CEME	NT
	ate Spudded No Change cool perforations HOLE SIZE HOLE SIZE CST DATA AND REQUEST FO L WELL the First New Oil Run To Tanks O Change agth of Test tual Prod. During Test SWELL tual Prod. Test-MCF/D stling Method (pitot, back pr.) RTIFICATE OF COMPLIANC pereby certify that the rules and re tumission have been complied we we is true and complete to the CMANAN MANAN	On (X) Date Compl. Ready to Proc Name of Producing Format TUBING, CA CASING & TUBING CASING & TUBING OR ALLOWABLE (Tes able Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE cgulations of the Oil Cons ith and that the informati best of my knowledge ar	d. Ion ASING, AND SIZE St must be aj e for this de Servation	Total Depth Top O!!/Gas D CEMENTIN Casing Press Water - Bbls. Bbls. Condent Casing Press Water - Bbls. Bbls. Condent Casing Press Tittle BY Tittle If this	Pay G RECORD DEPTH SE Total volum. Il 24 hours) thod (Flow, we sate/MMCF ure OIL CO SUPERVI on L is to b is a reque:	e of load oil o pump, gas lif DNSERVA ÅPR 1 1 2 SOR, DIS ⁷ Sor, DIS ⁷	P.B.T.D. Tubing Depti Depth Casis SA Depth Casis SA and must be eq i, etc.) Choke Size Gas-MCF Gravity of Ca Choke Size TION COM 1979 MESSO TRICT II compliance without the second Choke Size	CKS CEME	NT
THOLE AC	ate Spudded No Change cool perforations HOLE SIZE HOLE SIZE CST DATA AND REQUEST FO L WELL the First New Oil Run To Tanks O Change agth of Test tual Prod. During Test SWELL tual Prod. Test-MCF/D stling Method (pitot, back pr.) RTIFICATE OF COMPLIANC pereby certify that the rules and re tumission have been complied we we is true and complete to the Change Method (pitot, back pr.)	On - (X) Date Compl. Ready to Producing Formation Name of Producing Formation TUBING, CA CASING & TUBING CASING & TUBING OR ALLOWABLE (Test able Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE cgulations of the Oil Constitution best of my knowledge ar	d. Ion ASING, AND SIZE St must be aj e for this de Servation	Total Depth Top Oll/Gas D CEMENTIN Cer recovery of pth or be for fu Producing Me Casing Press Water - Bbis. Bbis. Conden Casing Press Water - Bbis. Bbis. Conden Casing Press Tittle Tittle This for If this well, this for	Pay G RECORD DEPTH SE Total volum. Il 24 hours) thod (Flow, ure Sate/MMCF ure OIL CC SUPERVI form is to b is a reque: form must b	e of load oil o pump, gas lif DNSERVA APR 1 1 MSOR, DIS st for atlows to at for atlows	P.B.T.D. Tubing Dept Depth Casin SA Depth Casin SA SA Choke Size Gas-MCF Gravity of C Choke Size TION COM 1979 Choke Size TION COM 1979	CKS CEME	NT
THOLE AC	ate Spudded No Change cool perforations HOLE SIZE HOLE SIZE CST DATA AND REQUEST FO L WELL the First New Oil Run To Tanks O Change agth of Test tual Prod. During Test SWELL tual Prod. Test-MCF/D stling Method (pitot, back pr.) RTIFICATE OF COMPLIANC pereby certify that the rules and re tumission have been complied we we is true and complete to the CMANAN MANAN	On - (X) Date Compl. Ready to Producing Format Name of Producing Format TUBING, CA CASING & TUBING CASING & TUBING CASING & TUBING Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE cgulations of the Oil Com ith and that the informati best of my knowledge ar	d. Ion ASING, AND SIZE St must be aj e for this de Servation	Total Depth Top Oll/Gas D CEMENTIN Casing Press Water - Bbis. Bbis. Condent Casing Press Water - Bbis. Bbis. Condent Casing Press Water - Bbis. Casing Press TITLE This full this full tests taken	Pay G RECORD DEPTH SE Total volum. Il 24 hours) thod (Flow, we sate/MMCF ure OIL CO SUPERVI form is to b is a reques form must b on the we	e of load oil of pump, gas lif DNSERVA ÅPR 1 1 2 2 3 3 4 5 5 7 1 5 7 1 5 7 1 5 7 1 5 7 1 5 7 1 5 7 1 5 7 1 5 7 1 5 7 7 1 7 7 7 7	P.B.T.D. Tubing Depti Depth Casis SA Depth Casis SA and must be eq i, etc.) Choke Size Gas-MCF Gravity of Ca Choke Size TION COM 1979 MESSO TRICT II compliance without the second Choke Size	CKS CEME	i û 4. or deepened he deviation