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:4MOIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

AUG 16 '94

O. C. D.
ARTESIA, OFFICE

5. Lease Designation and Serial No.
NM ~~04175A~~ 7714

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or C.A. Agreement Designation
West Red Lake Unit
8910089700

8. Well Name and No.
W. Red Lake Unit #17

9. API Well No.
30-015-00788

10. Field and Pool, or Exploratory Area
West Red Lake

11. County or Parish, State
Eddy County, NM

1. Type of Well
[ ] Oil Well   [ ] Gas Well   [X] Other

2. Name of Operator
Devon Energy Corporation (Nevada)

3. Address and Telephone No.
20 N. Broadway   SUite 1500   Oklahoma City, OK   73102   (405) 552-4508

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 330' FWL
Section 5-T18S-R27E

12.   **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[X] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Devon Energy proposes to plug and abandon this well by circulating ±250 sx of
Class "C" cement from PBTD (±1848') to surface. Attached is a wellbore diagram
showing the existing conditions. A dry hole marker will be installed on the 5 1/2"
casing after filling with cement.

It is proposed that this work will commence no later than 30 days after BLM
approval.

14. I hereby certify that the foregoing is true and correct

Signed _[signature]_   Chuck Horsman
Title District Engineer   Date 7/13/94

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA   PETROLEUM ENGINEER

Approved by _____   Title _____   Date 8/12/94
Conditions of approval, if any: See attached.

*See Instruction on Reverse Side

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Permanent Abandonment of Wells on Federal Lands

Conditions of Approval

1. **Approval:** Plugging operations shall commence within 90 days from the approval date of plugging procedure.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505)887-6544 ; for wells in Lea County call (505) 393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation.   The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet ; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs.   Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" , for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H" , for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper).   The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show <u>date</u> well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

GK/N 12/8/55

TPmp Log Static/D 11/24/70
Treatment Report 2/. 70

SHEET NO.   OF

FILE

DATE 10/26/92

BY LS Powell

Devon ENGINEERING CHART

SUBJECT: WRLU #17 (Hudson - Simon Fed A #1)

990' FSL & 330' FWL Section 5 - T18S - R27E

(1994) SQZ'D 33' - SURF
W/200 SX - ?..

(1970)
Ran 3/4" to 800 & cmt w/155 SX

NO SURFACE CSG Reported

800'

TOC @ 968' 30% EXCESS
CALCULATED

≡ 1182' - 1192'   >   2/70

≡ 1618' - 1628

≡ 1786' - 94
1796' - 1801

4/58

≡ 1826' - 1844'

PBTD
@1848'

5½" 14# @ 1856'

12/55

Cement'd w/ 200 SACKS