

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**990' FSL & 330' FWL, SEC 5, T18S, R27E**

**SUBJECT TO  
LIKE APPROVAL  
BY STATE**

5. Lease Designation and Serial No.  
**NM 7714**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**West Red Unit 8910089700**

8. Well Name and No.  
**West Red Lake Unit #17**

9. API Well No.  
**30-015-00788**

10. Field and Pool, or Exploratory Area  
**Red Lake Q, GB, SA**

11. County or Parish, State  
**Eddy**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Cmt 4" liner inside 5 1/2" csg</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per the attached schematic, the 5 1/2" csg has holes from 33'- surf. Three squeeze attempts were unsuccessful. Plans are to run and cement a 4" flush jt liner inside the 5 1/2" csg to restore the integrity of the well. The proposed workover is as follows:

- (1) PU 4 3/4" bit & work string & TIH to PBTD @ 1848'.
- (2) Set CIBP @ 1575'.
- (3) PU 4" 10.46# K-55 flush jt liner & set @ 1574'.
- (4) Cmt liner & circ cmt to surf.
- (5) PU 3 1/4" bit, DC's, & drill out FC, GS, & CIBP.
- (6) Run nickel plated pkr on 2 1/16" IPC tbg. Displace hole w/ treated wtr & set pkr @ 1525'.
- (7) Run MIT test by pressuring 4" csg to 500 psi for 30 min.

4. I hereby certify that the foregoing is true and correct

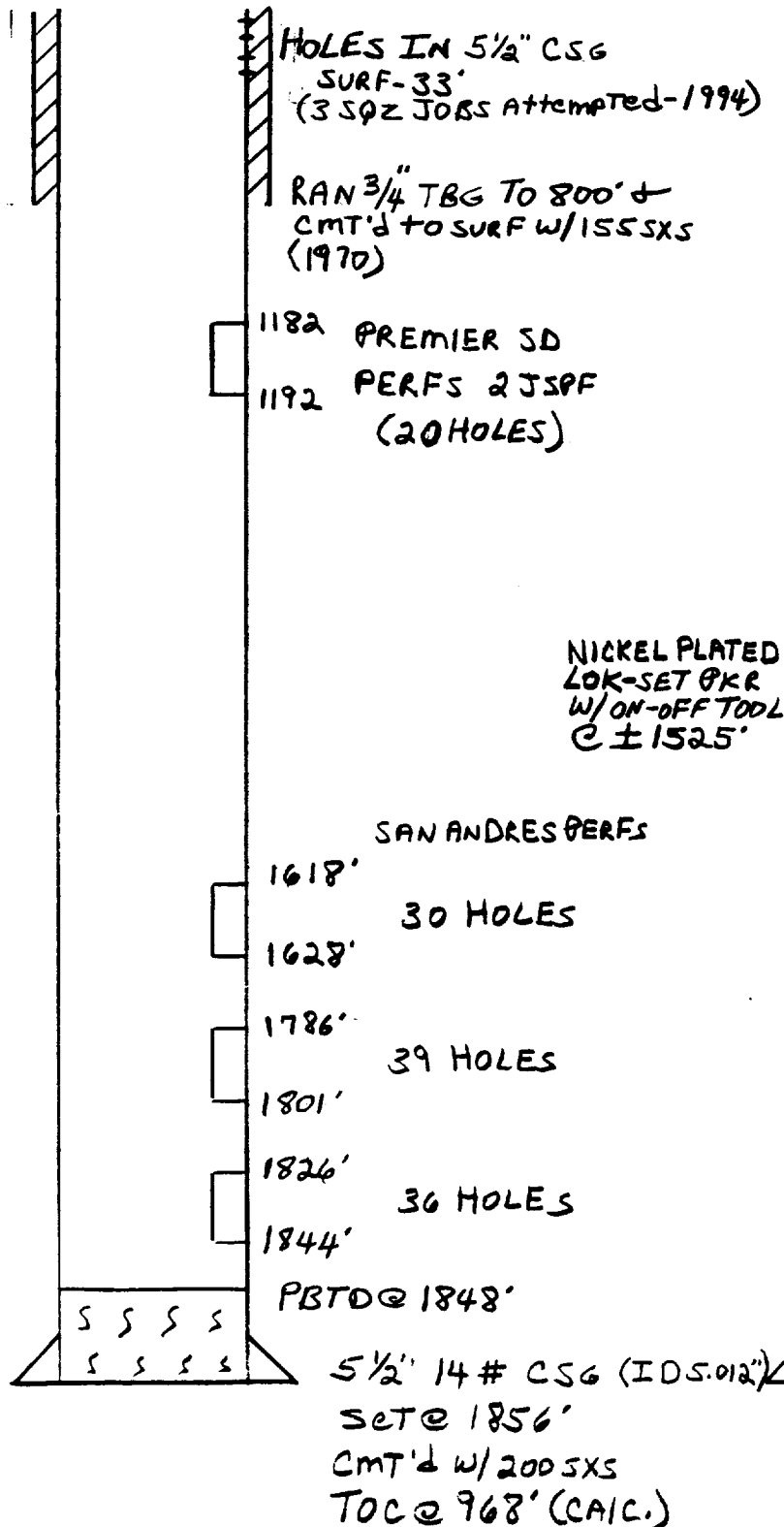
Signed E. L. Rutters Jr. Title District ENG. Date 2/21/95  
This space for Federal or State office use)  
Approved by Shannon J. Shaw Title PETROLEUM ENGINEER Date 2/27/95  
Conditions of approval, if any:

SUBJECT: WELLBORE SCHEMATIC

WEST RED LAKE UNIT #17  
990' FSL & 330' FWL, Sec. 5, T18S, R27E

DATE 2/10/95 BY ELB

## PRESENT



## PROPOSED

