

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)652-4511

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5-M-18S-R27E 990' FSL & 330' FWL

5. Lease Designation and Serial No.
NM 7714

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
W. Red Lake 8910089700

8. Well Name and No.
West Red Lake Unit #17

9. API Well No.
30-015-00788

10. Field and Pool, or Exploratory Area
Red Lake, QN, Grybrg, SA

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Cement 4" liner inside 5 1/2" csg	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-14-95 thru 03-17-95 Ran 4 3/4" bit to 1848'. Circ'd 100 BFW (15 bbls to load).

Set CIBP at 1575'.

Ran GS, 1 jt 4" csg, FC, 37 jts 4" 10.46# J-55 Hydril Wedge 511 FJ csg liner. Landed at 1570'.

Pumped 100 sx Class H w/2.5 gals/sx D-155 (Fume Silica), 2 gals/sx D-66 (Dispersant), 1 gal/sx D-604AM (Gas Blok), .03 gal/sx M-45 (Defoamer); mixed at 13.5 ppg, yield 1.90 cf/sx.

Displaced w/17.8 BFW. Bumped plug, float held. Circ'd 44 sx cement to surf.

Drld FC, FS, CIBP and pushed CIBP to PBSD at 1848'.

Circ'd packer fluid. Set 4" AD-1 packer at 1527' on 46 jts 2 1/16" plastic coated tbg.

03-18-95 Ran Mechanical Integrity Test by pressuring to 500 psi, held 30 mins, tested OK. See Chart of test enclosed.

03-20-95 Tied into injection system and returned to injection.

03-21-95 Injected 750 BWPD at 600 psi TP.

RECEIVED
MAY - 8 1995
OIL CON DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Linda Diepenbrock
(This space for Federal or State official use)

LINDA DIEPENBROCK
ENGINEERING TECHNICIAN

Date 4/3/95

Approved by _____
Conditions of approval, if any:

Title _____
J. Tara
- 4 1995

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side