

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 1 : 43

COMPANY Humble Oil & Refining Company  
(Address)

LEASE Chalk Bluff Draw Unit WELL NO. 1 UNIT K S 5 T 188 R 278  
DATE WORK PERFORMED December 1, 1955 POOL Chalk Bluff Draw

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☒ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Rigged up and spudded hole at 8:00 A. M. 12-1-55  
Run 15 jts. 13-3/8" pipe(543.62') set at 558.52' and cemented w/250 sacks regular 4% gel  
cut & 100 sacks regular neat cement. Plug on bottom at 5:30 PM 12-4-55. Tested casing with  
800# CWP for 30 minutes. Tested OK.  
Cement Circulated.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

Name P. A. Johnson  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name W. M. Rogers  
Position Agent  
Company Humble Oil & Refining Company

