

HUMBLE OIL & REFINING COMPANY
MIDLAND, TEXAS

12-16-55

NEW MEXICO OIL CONSERVATION COMMISSION
BOX 1545
HOBBS, N. M.

Re: ELEVATION

~~XXXXXXXXXXXXXXXXXXXX~~
~~XXXXXXXXXXXXXXXXXXXX~~

Attn:

Gentlemen:

The ELEVATION of the following well is: 3512 DF as
reported by Laughlin-Simmons & Company.

COUNTY: Eddy Co., N. M. Field: SE Artesia Area

Humble Oil & Refining Company

#1 Chalk Bluff Draw Unit

Sec 5, T18S, R27E

1980' FSL & FWL of Sec

The above is given you to complete your records for the Form 1,
"Notice of Intention to Drill", filed with you on this well under date of:

11-29-55

HUMBLE OIL & REFINING COMPANY
W. E. DOUGHERTY, DIV. GEOLOGIST.

By: W. J. Garrison
W. J. Garrison

WJG/ 1st

Orig: 1 cc: Texas RRC
cc: Mr. D. C. Fransen
Mr. J. W. House
Mr. H. L. Beckman
Dist Supt.
File

HUMBLE OIL & REFINING COMPANY
MIDLAND, TEXAS

8-16-35

TEXAS RAILROAD COMMISSION
HOUSTON, TEXAS

Re: ELEVATION

OIL & GAS DIVISION
TEXAS RAILROAD COMMISSION

Attn:

Gentlemen:

The ELEVATION of the following well is: _____
reported by Loughlin-Simmons & Company.

COUNTY: _____ FIELD: _____
W. J. Garrison

Humble Oil & Refining Company

Attn: _____

W. J. Garrison

W. J. Garrison

The above is given you to complete your records for the Form 1,
"Notice of Intention to Drill," filed with you on this well under date of:

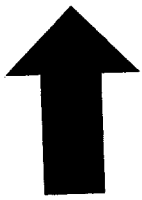
W. J. Garrison

HUMBLE OIL & REFINING COMPANY
W. E. DOUGHERTY, DIV. GEOLOGIST.

By: _____
W. J. Garrison

WJG

Orig: 1 cc: Texas RRC
cc: Mr. D. C. Franzen
Mr. J. W. House
Mr. H. L. Beckman
Dist Supt.
File



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Humble Oil & Refining Company Box 2347 - Hobbs, New Mexico
(Address)

LEASE Chalk Bluff Draw Unit WELL NO. 1 UNIT K S 5 T 18S R 27E

DATE WORK PERFORMED 12-20-55 POOL Chalk Bluff Draw

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 98 jts. totaling 3000 feet of 9-5/8" casing. Set at 3013 feet. Cemented with 800 sacks 12% gel and 1/4# Floccal with 1/4# Kembreak per sack and 200 sacks neat cement. Plug in place at 10:35 AM 12-20-55. Cement circulated. Tested 9-5/8" casing and BOP with 1000# for 30 minutes. Test OK. Started drilling plug and cement at 4:35 PM 12-21-55.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>R. J. Curry</u>	<u>Humble Oil & Refining Company</u>	(Company)

OIL CONSERVATION COMMISSION

Name R. J. Curry
Title _____
Date 12-27-55

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. M. Kogon
Position Agent
Company Humble Oil & Refining Company

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