

Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC - 02 - 6874E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chalk Bluff Draw Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Red Lake Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T18S, R27E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2055' FSL and 1980' FWL of Section

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3512' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) *Original approved 12/16/83

PULL OR ALTER CASING

Renewal of Permit
to ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU install BOP - test to 2000 psi
2. Kill well with 10 PPG BW, sting out of packer and circ hole full of 10 PPG BW.
Pull out of hole
3. Set Baker "DR" blanking plug in model "D" packer. Cap w/35' cmt.
4. RIH w/open ended tubing and set 25 sx class "c" cmt plugs as follows:

Bottom of tbg

Interval plugged

6220'

6220'-6070' (min) top of Wolfcamp

4900'

4900'-4800' (min) top of ABO

3070'

3070'-2960' (min) 9 5/8" csg shoe

1300'

1300'-1200' (min) top of San Andres

610'

610-510' (min) 13 3/8" csg shoe

Tag each plug to verify.

5. Spot 50' plug at surface
6. Cut off wellhead and install dry hole marker
7. Form will be forwarded when location is ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Nancy Andrew

TITLE Unit Head

DATE 1-12-85

This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1-23-85

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 151 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to re-enter or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other ☐ RECEIVED BY
DEC 20 1983
O. C. D.
ARTESIA OFFICE

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2055' FRSL, 1980' FRWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
LC-2687 026874E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Chalk Bluff Draw Unit

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Red Lake Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T18S, R27E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DE, KDB, AND WD)
3512' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU, Install BOP - Test to 2000 psi.
2. Kill well with 10 PPG BW, sting out of packer and circ hole full of 10 PPG BW. Pull out of hole.
3. Set Baker "DR" blanking plug in Model "D" Packer. Cap w/35' cmt.
4. RIH w/open ended tubing and set 25 sx class "C" cmt plugs as follows:

Bottom of TBG	Interval Plugged
6220'	6220'-6070'
6200	6200-6100 (Min) top of Wolfcamp
4900	4900-4800 (Min) top of Abo (See back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED P. B. Lowe TITLE Sr. Administrator DATE October 27, 1983

APPROVED (This space for Federal or State office use)
(Orig. Sgd.) PETER W. CHENIERA TITLE _____ DATE _____
APPROVED BY: _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 16 1983

(continued from front page)

Bottom of TBG	Interval Plugged	
3070	3070-2960 (Min)	9 5/8" csg shoe
1300	1300-1200 (Min)	top of San Andres
610	610-510 (Min)	13 3/8" csg shoe

Tag each plug to verify.

5. Spot ^{50'}~~18'~~ plug at surface.
6. Cut off wellhead and install dry hole marker.
7. Form will be forwarded when location is ready for inspection.