

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. IV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

(U) Cons.

FORM APPROVED  
OMB NO. 1004-0137  
February 28, 1995

LOCATION DESIGNATION AND SERIAL NO.

NM-97122

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>WIW</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Re-Entry</u>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR SDX Resources, Inc.				8. FARM OR LEASE NAME, WELL NO. Chalk Bluff Draw Federal #1	
3. ADDRESS AND TELEPHONE NO. PO Box 5061, Midland, TX 79704				9. API WELL NO. 30-015-00789	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2055' FSL, 1980' FWL, Unit K At top prod. interval reported below  At total depth Same				10. FIELD AND POOL, OR WILDCAT <u>SWD Red Lake, Penn</u>	
14. PERMIT NO.				DATE ISSUED 11/19/00	12. COUNTY OR PARISH Eddy
15. DATE SPUDDED 03/28/01		16. DATE T.D. REACHED 04/19/01	17. DATE COMPL. (Ready to prod.) 08/16/01 <u>Inj</u>	18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3572' GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 9110		21. PLUG, BACK T.D., MD & TVD 9110	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS R
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Inj 7940 - 8300					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>CNL-GR-CCL</u>					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
Existing: 13-3/8"	38#	550	17-1/2	Surf, 250 sx	--
Existing: 9-5/8"	36#	3013	12-1/4	Surf, 800 sx	--
Existing: 5-1/2"	14, 15.5 & 17#	9500	7-7/8	Surf, 2235 sx	--
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
					7846'
31. PERFORATION RECORD (Interval, size and number) 7940-50, 57-63, 82-88, 8002-12, 24-34, 50-70, 8100-06, 10-20, 46-54, 60-72, 80-86, 8224-34, 50-56, 66-76, 82-88, 8290 - 8300 (2 spf, 304 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				7940-8300	6000 gal 15% NEFE
				ACCEPTED FOR RECORD	
33. * PRODUCTION					
DATE FIRST PRODUCTION 08/16/01		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Inj		WELL STATUS shut-in	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.
					WATER—BBL.
					GAS-OIL RATIO
					LES BABYAK
					PETROLEUM ENGINEER
					OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bonnie Atwater

TITLE Regulatory Tech

DATE 11/19/01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			On File

38. GEOLOGICAL MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGICAL MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH