NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FI_E		1/-	
U.S.G.S.			
LAND OFFICE			
TF: ANSPORTER	OIL	\square / \bot	
	GAS		
OPERATOR		2.	
PRORATION OFFICE			

May 1, 1965

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	REQUEST F	FOR ALLOWABLE	Effective 1-1-65	
F1_E /	AUTHORIZATION TO TRAN	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS $arrho$		
LAND OFFICE	- ACHIONIZATION TO THAI		/	
TEANSPORTER OIL	_		RECEIVED	
OPERATOR G.			or or that beat I Y E 🗾	
PRORATION OFFICE			11AV 2 10CC	
Operator Petroleum Corpora	tion of Toyas		MAY 3 1985	
Address Petroleum Corpora	tion of lexas		O. C. C.	
P. O. Box 752, Br			ARTESIA, OFFICE	
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	•	
New Well Recompletion	Oll Dry Gas	Change of Operat	ing Name	
Change in Ownership	Casinghead Gas Condens	sate \square effective May 1,	1965	
If change of ownership give name	Graridge Corporation, P.	O. Box 752. Breckenridg	e, Texas	
and address of previous owner	Grandge Corporation, 1.	0. 5012 732, 520010-11-10		
DESCRIPTION OF WELL AND	LEASE	ne, Including Formation	Kind of Lease	
Legse Name Carter Collier Federal		ake Grayburg San Andres	State, Federal or Fee Federal	
Location				
Unit Letter G; 2	310 Feet From The North Line	e and 2310 Feet From '	rhe <u>East</u>	
r	100		ddy County	
Line of Section 5	ownship 185 Range	2724 . 721111 114		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of C		P. O. Box 367. Artesia,	New Mexico	
Continental Pipe Line Name of Authorized Transporter of C	Company Casinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)	
		Is gas actually connected? Wh	an	
If well produces oil or liquids,	Unit Sec. Twp. Rge. G 5 18S 27E	No No	~	
give location of tanks.	with that from any other lease or pool,	<u></u>		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Comple		1100 1100		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Oil/Gas Pay	Tubing Depth	
Pool	Name of Producing Formation	100 0117 002 7 17		
Perforations			Depth Casing Shoe	
	TUBING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Date Liter Man On Man 10 1 mm				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
Action 1 tool During 1 on				
1				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Chaha Siza	
Cesting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COURT	ANCE	OIL CONSERV	ATION COMMISSION	
. CERTIFICATE OF COMPLI	MINE	HM BRR M		
and the state and completions of the Cit Conservation			<u>1965 </u>	
Complete bear boom complie	ed with and that the information given the best of my knowledge and belief.	By ///L Urinsl	roug	
N		TITLE ORL NEE GAS	INVERTOR	
	I An !	This form is to be filed in compliance with RULE 1104.		
Mailall	Winte	To this is a sequent for all	owable for a newly drilled or deeper panied by a tabulation of the deviati	
(Signature) Charles W. Smith	tests taken on the well in acc	ordance with RULE III.	
Office Manager	(Tiple)	All sections of this form	nust be filled out completely for allo	

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.