	SANTA FE		PARLER MICH ODMACHON FOR ALLOW CE AND	Supersedes Old C-104 and C- Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA		RAL GAS
	TRANSPORTER OIL V	· · ·		
	OPERATOR V		00	
1.	Operator			<u>0 c b</u>
	Breck Operating Co	orp.		TESIA, OFFICE
-	P. O. Box 911, Breckenridge, Texas 76024			
	Reason(s) for filing (Check proper box) New We!! Other (Please explain)			
	Recompletion	Oil Dry Gas		
	Change in Ownership X	Casinghead Gas Conden		ockenridge TX 76024
	DESCRIPTION OF WELL AND I	LEASE		
	Lease NameWell No.Pool Name, Including FormationKind of LeaseLease No.Carter Collier Federal1Red Lake Queen Grayburg, SAState, Federal or Fee FederalLC064384			
	Location Unit LetterĜ;23	10 Feel From The North	and 2310 Feet	From The
			.7E , NMFM,	Eddy County
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	<u>s</u>	
	Name of Authorized Transporter of Gil Navajo Refining Compnay		Address (Give address to which Box 67, Artesia, NM	approved copy of this form is to be sent) 88210
	Name of Authorized Transporter of Cas	·		approved copy of this form is to be sent)
	None	Unit Sec. Twp. Rge.	Is gas actually connected?	When.
	If well produces oil or liquids, give location of tanks.	G 5 18S 27E	No	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION BATA</u> Cil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res			
	Designate Type of Completio	i	5 k k 1 k s 1	[7 7 7 }
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	·		CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.) Nort SD-3
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size New Am
			Water - Bbla.	Ges-MCF
	Actual Prod. During Test	Oil-Bbls.	Weier - 20.8.	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Sbut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION JAN 2 6 1984 Original Signed By	
			BY Leslie A. Clements TITLE Supervisor District II	
	4		This form is to be fi	ied in compliance with RULE 1104.
	Sadean Ragland (Strature)			or allowable for a newly drilled or deeper companied by a tabulation of the deviat
	Production Clerk		tests taken on the well in All sections of this f	orm must be filled out completely for all
	(Title) 10-12-83		able on new and recomple	ated wells.
	(Date)		If well name or number, or tr	anaporter, or other such change of conditi 04 must be filed for each pool in multi
			Separate 10 mile C-14	