	SANTA FE	REQUEST	FOR ALLOW	Form C-104 Supersedes Old C-104 and C-
	U.S.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
	LAND OFFICE	-		540
	TRANSPORTER GAS			
	OPERATOR V PROBATION OFFICE			PECH
1.	Cperator			RECEIVED BY OCT 17 1983
	Breck Operating C	orp.		$-0CT_{171992}$
	Children and Steen Hage, Texas 70024			0.00
	New Well	Change in Transporter of:	Other (Please explain)	ARTERNA CEFICE
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde		· · · · · · · · · · · · · · · · · · ·
				ridae TX 76024
	If change of ownership give name Petroleum Corporation of Texas, Box 911, Breckenridge, TX 76024 and address of previous owner			
	Lease Name	Well No. Pool Name, Including F	1	20000 1.11
	Julia "B" Federal	1 Red Lake Queen	Grayburg, SA State, Fødera	1 or Fee Federal LC-060894
	Unit Letter I : 16	50 Feet From The South Lir	ne and Feet From 7	rheeast
	Line of Section 6 Tov	waship 18S Range	27Е , ммрм,	Eddy County
III.	DESIGNATION OF TRANSPORT			
	Name of Authorized Transporter of Oll X or Condensate Address (Give address to which approved copy of this form is to b Navajo Refining Co, Pipe Line Division Box 67, Artesia, NM 88210			
	Name of Authorized Transporter of Cas		Address (Give address to which approv	
	None If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n.
	give location of tanks.	I 6 18S 27E	No	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	۲
	Designate Type of Completio	cn = (X) Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	TEST DATA AND PROUPST F	DO ALLOWARLE (Test much		
•.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours) OIL WEIL able for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test			
	Date First New Oil Hun To Tarks		Producing Method (r 1000, pump, gas 1)	1-27-84
	Length of Test	Tubing Pressure	Casing Pressure	Choko Sizo Cheg. Of.
	Actual Prod. During Test	Oil-Bbis,	Water-Bbls.	Gas-MCF
ļ				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeneate
		Foundation test		Gravity of Condeneate
	Testing Method (pitat, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Cheke Size
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION JAN 2 6 1984 Original Signed By BYLeslie A. Clements	
			TITLE Supervisor District II	
	Ý		This form is to be filed in c	
-	Gadear Karland (Silnature)		If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation	
-	Production Clerk		tests taken on the well in accord All sections of this form mut	dance with RULE 111. It be filled out completely for allow
	(Title) 10-12-83		able on new and recompleted we Fill out only Sections I II.	IIs. III. and VI for changes of owne
-	(Date)		well name or number, or transport	er, or other such change of condition be filed for each pool in multipl
			annioted walls	· · · · · · ·

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