Form C-104 SANTA FE REQUEST FOR ALLOW/ Supersedes Old C-104 and C-FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER 8 RECEIVED BY GAS V OPERATOR PRORATION OFFICE OCT 17 1983 Operator Breck Operating Corp. O. C. D Add:ess ARTESIA, OFFICE P. O. Box 911, Breckenridge, Texas 76024 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership X Casinghead Gas Condensate If change of ownership give name Petroleum Corporation of Texas, Box 911, Breckenridge, TX 76024 II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Lease No Evarts Federal RedLake Queen Grayburg, SA State, Federal or Fee Federal LC -026874-F Location Feet From The __north 330 east Unit Letter _Line and_ Feet From The 6 18S Line of Section 27E Eddy Township Range NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil _____ or Condensate _____ Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company, Pipeline Division Box 67, Artesia, NM 88210 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Twp. P.ge. , с. Н Is gas actually connected? If well produces oil or liquids, give location of tanks. When 18S 1 6 , 27E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Cil Well Gas Well New Well Workover Same Res'v. Diff. Res' Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total valume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Ported 10-Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size chg. DW. Actual Prod. During Test Oil-Bbla. Water - Bbla. Gcs-MCF GAS WELL Actual Prod. Test-MCF/D Longth of Test Bbis. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choka Siza VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION JAN 2 6 1984 I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Driginal Signed By Lestie A. Clements Supervisor District II TITLE . This form is to be filed in compliance with RULE 1104. (Signature) If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Production Clerk All sections of this form must be filled out completely for allow able on new and recompleted walls. (Title) Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition 10-12-83 (Date)

Separate Forms C-104 must be filed for each pool in multiple