

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Cons.
N.M. V-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
Bureau No. 1004-0135
Expires March 31, 1993

CLST

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL, Section 6-18S-27E, Unit P

5. Lease Designation and Serial No.

LC-026874-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Red lake 8910089700

8. Well Name and No.

West Red Lake Unit #12

9. API Well No.

30-015-00794

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy, County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

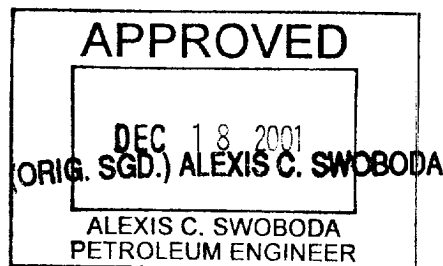
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Corporation is in the process of converting the above referenced well to a water injection well per the attached approvals from the BLM and OCD. See attached procedures.



14. I hereby certify that the foregoing is true and correct

Signed

Karen A. Cottom

Title Engineering Technician

Date December 11, 2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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BUREAU OF INVESTIGATION
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 990' FEL, Section 6-18S-27E, Unit "P"

5. Lease Designation and Serial No.
LC 026874-A

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Red Lake 8910089700

8. Well Name and No.
West Red Lake Unit #12

9. API Well No.
30-015-00794

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input checked="" type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other _____ | <input type="checkbox"/> Dispose Water |

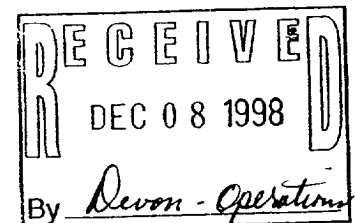
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Corporation is in the process of filing an application with the New Mexico OCD to convert the above referenced well to a water injection well. See attached application for details. *

* See log file for copy of application

SUBJECT TO
LIKE APPROVAL
BY STATE



4. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis
This space for Federal or State office use

Tonja Rutelonis
Title Engineering Technician

Date 11-25-98

Approved by David R. Glass
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date DEC 02 1998

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WRLU #12 CONVERT TO WIW

1. **MIRU PU, TIH w/tubing and tubing bailer. Drill out CIBP at 1705'. Chase to PBTD at approx 1850'. POOH.**
2. **TIH w/tubing and treating packer. Acidize San Andres with 1500 gals 15% HCL and 90 1.3 sg ball sealers. If ball-out occurs, surge balls and finish acid job. Release packer and trip thru perfs to remove ball sealers. POOH**
3. **TIH w/coated 4 ½" x 2 3/8" AD-1 injection packer and 2 3/8" IPC Tubing. Hydrotest tubing to 3000 psi. Place seating nipple above packer.**
4. **Load annulus with packer fluid and set packer at approx. 1730'.**
5. **Run MIT test per NM OCD regulations.**
6. **Rig up wellhead, begin injection operations.**

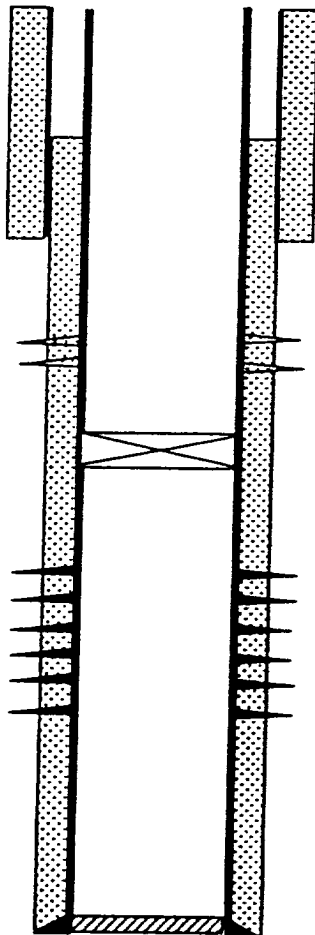
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DEVON ENERGY CORPORATION - WELLBORE SCHEMATIC

ATTACHMENT III

| | | | | | |
|---|---------------------------|--|--------------------|--|--------------------|
| WELL NAME: West Red Lake #12 | | | FIELD: Red Lake | | |
| LOCATION: 990' FSL & 990' FEL "P" of Sec. 6-18S-27E | | | COUNTY: Eddy | | STATE: NM |
| ELEVATION: KB 3447' | | | SPUD DATE: 2/25/57 | | COMP DATE: 3/12/57 |
| API#: 30-015-00794 | PREPARED BY: T. Rutelonis | | DATE: 5/19/98 | | |

| | DEPTH | SIZE | WEIGHT | GRADE | THREAD | HOLE SIZE |
|---------|------------|--------|--------|-------|---------|-----------|
| CASING: | 0' - 1152' | 7" | 20# | J-55 | | 9 7/8" |
| CASING: | 0' - 1851' | 4 1/2" | 11.6# | J-55 | | 6 1/4" |
| CASING: | | | | | | |
| TUBING: | 0' - 1638' | 2-3/8" | 4.7# | J-55 | 8RD EUE | |
| TUBING: | | | | | | |



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY CORPORATION

7" Casing, Set @ 1152' w/270 sxs cmt. TOC @ surface

PREMIER PERFS: 1192'- 1238' squeezed

CIBP @ 1705'

SAN ANDRES PERFORATIONS:

1784'-1815' (63 holes)

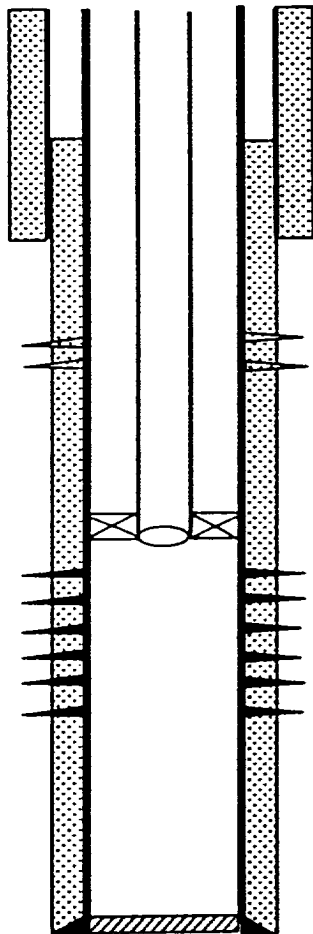
4 1/2" casing set @ 1851' W/ 112 sx cmt . TOC 830'.
TD @ 1851'

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DEVON ENERGY CORPORATION - WELLBORE SCHEMATIC

ATTACHMENT III

| | | | | | | |
|---|----------------|---------------------------|-------------------|-------|-------------------|-----------|
| WELL NAME: West Red Lake #12 | | | FIELD: Red Lake | | | |
| LOCATION: 990' FSL & 990' FEL "P" of Sec. 6-18S-27E | | | COUNTY: Eddy | | | STATE: NM |
| ELEVATION: KB | | | SPUD DATE:2/25/57 | | COMP DATE:3/12/57 | |
| API#: 30-015-00794 | | PREPARED BY: T. Rutelonis | | | DATE: 8/31/98 | |
| | DEPTH | SIZE | WEIGHT | GRADE | THREAD | HOLE SIZE |
| CASING: | 0' - 1152' | 7" | 20# | J-55 | | 9 7/8" |
| CASING: | 0' - 1851' | 4 1/2" | 11.6# | J-55 | | 6 1/4" |
| CASING: | | | | | | |
| TUBING: | 0' - +/- 1675' | 2-3/8" IPC | | | | |
| TUBING: | | | | | | |



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY CORPORATION

7" Casing, Set @ 1152' w/ 270 sxs cmt. TOC @ surface

PREMIER PERFS: 1192'- 1238' squeezed

2-3/8" IPC tbg set w/ pkr @ +/- 1675'

SAN ANDRES INJECTION INTERVAL:
1740'-1850'

4 1/2" casing set @ 1851' w/ 112 sx cmt. TOC 830'.
TD @ 1851'

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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

July 9, 2001

Devon Energy Production Company, L.P.
20 North Broadway
Suite 1500
Oklahoma City, Oklahoma 73102-8260

Attention: Ms. Karen Cottom

Re: Extension of Administrative
Order WFX-747

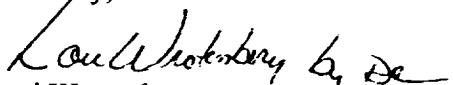
Dear Ms. Cottom:

As per your request dated April 30, 2001, and for the reasons outlined in your letter, a one-year extension in which to convert to injection the West Red Lake Unit Wells No. 1, 3, 9, 12, 29, 37, 43, 45, 49, 61, and 78, approved by Division Order No. WFX-747, is hereby granted.

The injection authority for these wells shall expire on January 19, 2002 if the operator has not commenced injection operations.

Please be advised that no further extensions of Order No. WFX-747 will be granted. Should Devon or a successor operator wish to implement waterflood operations after January 19, 2002, it will be necessary to appear before a Division examiner to renew this waterflood permit.

Sincerely,


Lori Wrotenbery
Director

Xc: OCD-Artesia
File-WFX-747

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