

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
Bureau of Land Management, No. 1004-0135  
Revised March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FSL & 990' FEL, Section 6-18S-27E, Unit P

5. Lease Designation and Serial No.  
LC-026874-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
West Red lake 8910089700

8. Well Name and No.  
West Red Lake Unit #12

9. API Well No.  
30-015-00794

10. Field and Pool, or Exploratory Area  
Red Lake (Q-GB-SA)

11. County or Parish, State  
Eddy, County, NM

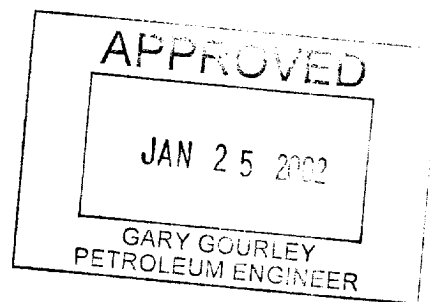
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Corporation obtained verbal approval on 1/11/02 from Gary Gourley to plug the captioned well. Mr Gourley was informed that a rig was over the hole and attempts were being made to pull the RBP noted on the attached wellbore schematic. The largest ID we could get to enter the 4 1/2" casing stub was 2 3/8" tubing. Since it was not feasible to fish and pull the RBP @ 932', Mr. Gourley gave verbal permission to fill the wellbore with Class C cement from 932' to surface.



14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cotton  
(This space for Federal or State office use)

Karen A. Cotton

Title Engineering Technician

Date January 15, 2002

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Accepted for record

Title 18  
to any m

only **JAN 30 2002**

I fully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations

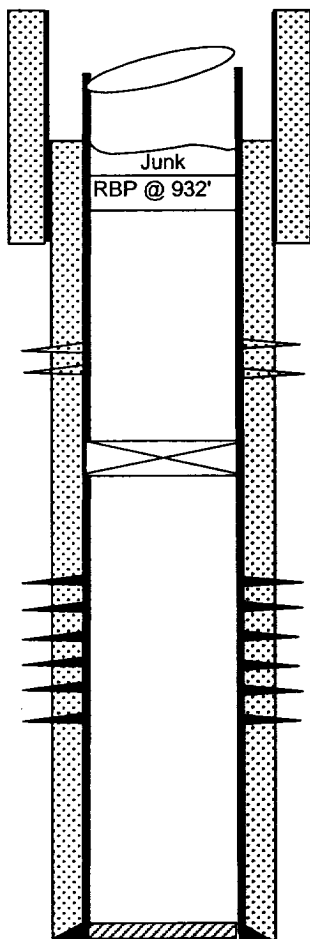
\*See Instruction on Reverse Side

# DEVON ENERGY CORPORATION - WELLBORE SCHEMATIC

## ATTACHMENT III

WELL NAME: West Red Lake #12		FIELD: Red Lake	
LOCATION: 990' FSL & 990' FEL "P" of Sec. 6-18S-27E		COUNTY: Eddy	STATE: NM
ELEVATION: KB 3447'		SPUD DATE: 2/25/57	COMP DATE: 3/12/57
API#: 30-015-00794	PREPARED BY: Karen Cottom		DATE: 1/15/02

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1152'	7"	20#	J-55		9 7/8"
CASING:	0' - 1851'	4 1/2"	11.6#	J-55		6 1/4"
CASING:						
TUBING:	0' - 1638'	2-3/8"	4.7#	J-55	8RD EUE	
TUBING:						



CURRENT



PROPOSED

4 1/2" pulled @ 400'

OPERATOR: DEVON ENERGY CORPORATION

7" Casing, Set @ 1152' w/270 sxs cmt. TOC @ surface

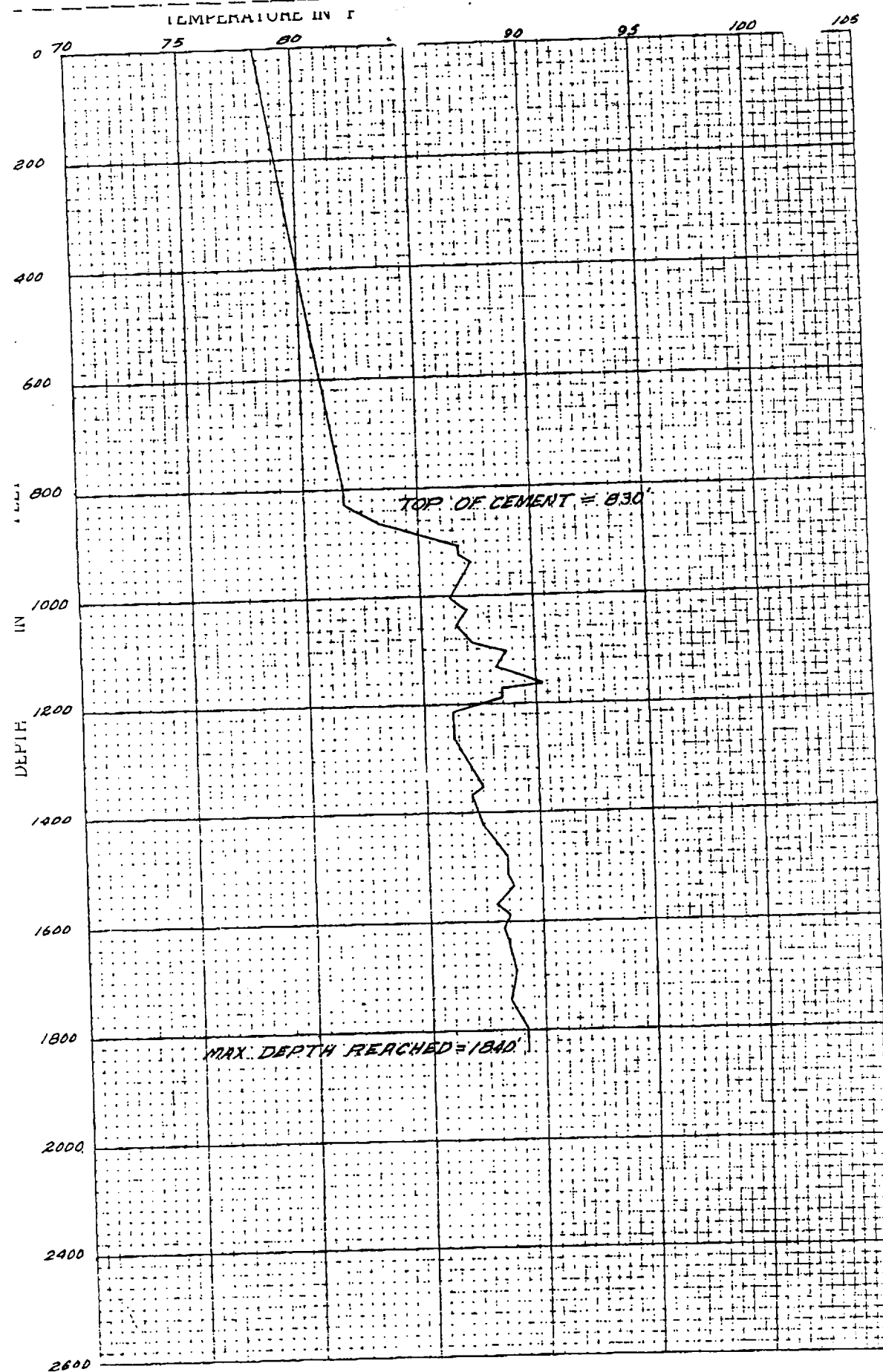
PREMIER PERFS: 1192'- 1238' squeezed

Packer @ 1735' with plug in place, acting like CIBP

SAN ANDRES PERFORATIONS:

1784'-1815' (63 holes)

4 1/2" casing set @ 1851' W/ 112 sx cmt . TOC 830'. -from Temperature Survey  
TD @ 1851'



W.R.L.U. #12  
Dated: 03/09/57