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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE

Form C-104  
Supersedes Old C-104 and C-110

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AUTHORIZATION TO REPORT OIL AND NATURAL GAS

JUN 13 1969

O. C. C.  
ARTESIA, OFFICE

The Atlantic Richfield Company

P. O. Box 1978, Roswell, New Mexico 88201

son(s) for filing (Check proper box)

Well ☐

completion ☐

ange in Ownership ☐

Change in Transporter of:

Oil ☒

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Changing from Continental Pipeline Co.  
to Navajo Refining Co. Pipeline Division  
effective 5-28-69

change of ownership give name  
d address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: Malco Federal  
Well No.: 1  
Pool Name, including Formation: Red Lake Grayburg S. A.  
Kind of Lease: State, Federal, or other  
Lease No.: LC026874-B

Location: Unit Letter J, 2310 Feet From The south Line and 2310 Feet From The east  
Line of Section 6, Township 18 S, Range 27 E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate: Navajo Refining Co. - Pipeline Division  
Address (Give address to which approved copy of this form is to be sent): Box 67 Artesia, New Mexico  
Name of Authorized Transporter of Casinghead Gas or Dry Gas: Phillips Petroleum Co.  
Address (Give address to which approved copy of this form is to be sent): Phillips Bldg., Odessa, Texas  
If well produces oil or liquids, give location of tanks: Unit J, Sec. 6, Twp. 18S, Rge. 27E  
Is gas actually connected? When: yes, July, 1960

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. D. Kloxin  
(Signature)  
Dist. Prod & Drlg. Supt.  
(Title)  
June 9, 1969  
(Date)

OIL CONSERVATION COMMISSION  
JUN 17 1969  
APPROVED BY: [Signature]  
TITLE: OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.