N) F											5dr • • •	perator		
Report cosing pressure in lieu of tubing pressure for any well producing through cosing. Mail original and one copy of this report to the district office of the New Mexico Ol Ruie JD1 and appropriate pool rules.	No well will be savigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allo toested by more than 15 percent. Operator is encouraged to take advantage of this 25 percent tolerance increased allowables when authorized by the Division. Gas volumes must be reported in MCP measured at a pressure base of 15.025 pais and a tempera will be 0.60.					Increase allowable.		Malco "B" Federal		2	1710, Hobbs,	ARCO 0il and Gas Company Division of Atlantic Ric		STATE OF NEW MEXICO
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e in lieu of tubing pressure for any well producing through casing. copy of this report to the district office of the New Mexico Oll Conservation rules.	in the amount of oll produced on the official test. uduced at a rate not exceeding the top unit allownble d to take advantage of this 25 percent tolerance in ord		<u> </u>	1999				1-17-84	TEST	DATEOF		Queen	GAS-OIL F	SANTA FE, NEW MEXICO 87501
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	I hereby certify that the above information is true and complete to the best of my know ledge and belief.		B	4				467 V	CU.FTJ 88	GAS - CIL				78

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