

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico 2/6/61
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

WM. HUDSON L.C. 026874-B Well No. MALCO 2-B in SW 1/4 NE 1/4
(Company or Operator) (Lease)

Q Sec. 6 T. 18-S R. 27-E NMPM, RED LAKE Pool
Unit Letter

EDDY County. Date Spudded 11/16/60 Date Drilling Completed 12/20/60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

2310N - 1650E

Tubing, Casing and Cementing Record

Size	Feet	Sax
5-1/2"	2050	375
2"	1850	

Elevation 3461 Total Depth 2050 PBTD

Top Oil/Gas Pay 2002-2022 Name of Prod. Form. San Andreas Slaughter
1875-1893; 1856-1867
PRODUCING INTERVAL

Perforations 2002-2022; 1875-1893; 1856-1867
Open Hole - Depth Casing Shoe 2050 Tubing 1850

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size 2" Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 25 bbls. oil, 20 bbls water in 24 hrs, - min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: Slight MCF/Day; Hours flowed - Choke Size 2"

Method of Testing (pitot, back pressure, etc.): Open

Test After Acid or Fracture Treatment: Light Show MCF/Day; Hours flowed -

Choke Size 2" Method of Testing: Open

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 30,000# sand & approx. 30,000 gallons water from (*)
Casing Tubing Date first new
Press. Open Press. Open Oil run to tanks 1-10-61

Oil Transporter Continental Oil Company, Ponca City, Oklahoma

Gas Transporter Phillips Petroleum Company, Bartlesville, Okla.

Remarks: 2002-2022; 30,000# sand & approx. 30,000 gallons water in two upper zones 1875-1893 & 1856-1867.

WELL TEMPORARILY SHUT IN - WAITING ON PIPE LINE CONNECTION.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 20 1961, 19

OIL CONSERVATION COMMISSION

By: W. A. Grissett

Title OIL AND GAS INSPECTOR

WM. HUDSON
(Company or Operator)

By: W. A. Grissett
(Signature)

Title OPERATOR

Send Communications regarding well to:

Name WM. HUDSON

Address DRAWER T, ARTESIA, N.M.

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	MAILED	
OPERATOR	<u>2</u>	
SANTA FE	<u>1</u>	
PRODUCTION OFFICE	<u>1</u>	
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE	<u>1</u>	<input checked="" type="checkbox"/>
BUREAU OF MINES		