		ING IME CO.	- • •	
form 9-331 (May 1963)		TED STATES	(Other frister	LICATE Form approved. Budget Bureau No.
	DEPARIMEN	IT OF THE INTEF	RIOR (Other instruments)	18 OD TE- 5. LEASE DESIGNATION AND SE
	GEOL	OGICAL SURVEY		LC 026874(b)
CI	INDRY NOTICES	AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRI
				de la constante
	Use "APPLICATION	FOR PERMIT-" for such	back to a different reserve proposals.)	
OIL NT GAS		R	ECEIVED	7. UNIT AGREEMENT NAME
WELL WEL				
. NAME OF OPERATO				8. FABM OR LEASE NAME
	ic Richfield	Company 🖌	MAR 1 1973	Malco "B" Fede
ADDRESS OF OPERA		swall Nov Mar	vice point	9. WELL NO.
		swell, New Mex	$\sim \circ \circ$	2
See also space 17	below.)	and in accordance with an	RTESIA, OFFICE	10. FIELD AND POOL, OE WILDC
At surface			-1	Red Lake-Grb. S.
2310' F	NL & 1650' FE	EL (Unit lette	er G)	SUEVEY OR AREA
4. PERMIT NO.	i 15	ELEVATIONS (Show whether I	DE PT CE etal	Sec. 6, T188, R2 12. COUNTY OB PARISH 13. ST
	15.	3461' GR	ve, al, un, CUU, j	
		<u> </u>		Eddy N.M.
в.	Check Approp	riate Box To Indicate	Nature of Notice, Rep	ort, or Other Data
	NOTICE OF INTENTION T			SUBSEQUENT REPORT OF:
MP64				
TEST WATER SHU		DR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		PLE COMPLETE	FRACTURE TREATM	
SHOOT OB ACIDIZE Repair well		E PLANS	SHOOTING OR ACID	IZING ABANDONMENT*
(Other)			(Other)(Note: Repo	ort results of multiple completion on Well
	O OR COMPLETED OPERATION	KS (Clearly state all posting		r Recompletion Report and Log form.) ent dates, including estimated date of sta
nent to this worl	his well last o oil in 24 f	t produced on hours. No ren	12/18/72 when medial or reco	n it pumped 30 BW & completion possibilite
nent to this worl T N E	his well last o oil in 24 h xist and we p	t produced on hours. No rep propose to P a	12/18/72 when medial or reco & A as outline	n it pumped 30 BW & ompletion possibilite
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