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Form 9-331 (May 1963)	DEPARTM	ENT OF THE IN EOLOGICAL SURVI	TERIOR Verse and	IN TRIPIALATE• Instructions on re- e)	Bud	n approved. get Bureau No, 42 R14 BURATION AND BEUIAL N 1894
		CES AND REPOR			G. IF INDIAN,	ALLOTTEE OR TRUE NAM
J. OIL CAS			R		DINIT AGRE	HMENT NAME
WELL XX WELL 2. NAME OF OPERATOR	OTHER			JUL 23 1976	8. FARM OR 1	BANE NAME
Petroleum 3. ADDRESS OF OPERAT	Corporation	of Texas	· · · · ·		9. WELL NO.	n Federal
	911, Brecke (Report location cle	nridge, Texas arly and in accordance wi	th any State requirem	O. C. C.	10. FIELD AN	D POOL, OR WILDCAT
		e North line, 2	310' from the	West line,	SURVEY	Ce_Queen_Graybu , M., OR BLK. AND OR ALEA S6, T18S, R27
14. PERMIT NO.		15. ELEVATIONS (Show who	other DF, RT, GR, etc.)			DE PARISH 13. STATE
16.	Charle A	propriate Box To India	nto Neture - ( h)	Non Remark an O	Eddy	New Me:
•	NOTICE OF INTENT		ore radiure of No		iner Data ent report of	• :
TEST WATER SHUT FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	MI	ULL OR ALTER CASING	FRACTU SHOOTI (Other) (2	SHUT-OFF RE TREATMENT NG OR ACIDIZING JOTE : Report results OLAPIETION OF Recomple	of multiple co	
The well h We would	nas been shu like to main	t-in since mid tain the tempor	ertinent details, and ce locations and meas 1972 because ary abandonme	ive pertinent dates, ired and true vertica it reached th nt status uni	t depths for a ne econom	nic límit. Well can be
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