

U. S. LAND OFFICE **Las Cruces**

SERIAL NUMBER **049648B**

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **The Ibex Company** Address **Box 752, Breckenridge, Texas**
Lessor or Tract **Compton-Federal** Field **Red Lake** State **New Mexico**
Well No. **1** Sec. **6** T. **18S** R. **27E** Meridian **N. M. P. M.** County **Eddy** **3420 GR**
Location **990** ft. **N.** of **E** Line and **1650** ft. **E.** of **E** Line of **Section 6** Elevation **3432 KB**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

Date **February 1, 1957**

Title **Assistant Production Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **January 1**, 19 **57** Finished drilling **February 1**, 19 **57**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **1770** to **1815** No. 4, from to
No. 2, from **2213** to **2263** No. 5, from to
No. 3, from **2364** to **2401** No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	32	8	Used	1264	Reg	None			Surface
5-1/2	14	8	CF&I	2427	Reg	None	2350	2370	Oil string
							1785	1815	
							1765	1775	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set **1856**
Adapters—Material Size **Halliburton 5-1/2 DC bridge plug**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **2639** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing **February 1**, 19**57**

The production for the first 24 hours was **74** barrels of fluid of which **95**% was oil; %
emulsion; **5**% water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

M. A. Corley, Driller **G. W. Jones**, Driller
Henry Eaton, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	990	990	Surface
990	1230	240	Grayburg
1230	2573	1343	San Andres
2573	2639	66	Glorietta

[illegible]

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1. Set surface casing at 1264 and cemented to surface.
2. Set 5-1/2" casing at 2427 and cemented it from 2427 back to 830 leaving 30' of cement in bottom of casing.
3. Perforated 2350 to 2370 and acidized with 1000 gallons. Recovered 300 feet of salt water in 12 hours.
4. Set bridge plug at 1856 and perforated 1765 to 1775 and 1785 to 1815 with 4 jets per foot.
5. Acidized and fraced perf. 1765 to 1775 and 1785 to 1815 with 250 gal. acid, 12,000 gal. CP #2 oil, 18,000 pounds sand, and 120 Select-O-Balls. Finished with 93 barrels of oil.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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