

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other Instructions
reverse side)

BLM Roswell District
Modified Form No.
ND60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-049648 (B)	
2. NAME OF OPERATOR Breck Operating Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 911, Breckenridge, Tx. 76424		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "O"; 990' FSL & 1650' FEL.		8. FARM OR LEASE NAME Compton Federal	
14. PERMIT NO. <u>API #</u> <u>30-015-00798</u>		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3420' GR		10. FIELD AND POOL, OR WILDCAT Red Lake Queen Grayburg	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T18S, R27E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Breck Operating Corp. is planning to plug and abandon the subject well. Please see the attached wellbore diagrams for the existing status and proposed status. The BLM representative will be notified in sufficient time to witness all P&A operations.

RECEIVED

FEB 1 1986

OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin G. Duncan TITLE Petroleum Engineer DATE 12-20-95

(This space for Federal or State office use)

APPROVED BY (ORIG. SCD.) JOE G. LARA TITLE PETROLEUM ENGINEER DATE 1/30/96

CONDITIONS OF APPROVAL IF ANY:

See attached. Also set a 100' plug across 5 1/2" csg stub.

*See Instructions on Reverse Side

BRECK OPERATING CORP.

P.O. BOX 911
BRECKENRIDGE, TEXAS 76424-0911
817-559-3355

COMPTON FEDERAL #1 RED LAKE QUEEN GRAYBURG FIELD EDDY COUNTY, NEW MEXICO

EXISTING STATUS

SURFACE CASING: 8-5/8" 32# @ 1264' in 11" hole w/416 sx
cmt circ.

PRODUCTION CASING: 5-1/2" 14# @ 2427' in 7-7/8" hole w/
233 sx cmt. TOC @ +/- 830' (temp.
survey).

PERFORATIONS: 1770-1815'.
2213-2263' (isolated by BP).
2364-2401' (isolated by BP).

TD: 2637'.

PBTD: 1856' (Halliburton DC Bridge Plug).

PREVIOUS WORKOVERS

1/57: Drilled to 2637'. Perfed 2213-2263' & 2364-2401'. Set
Halliburton DC Bridge Plug @ 1856'. Perfed 1765-1815'.
Acidize w/250 gal & fractured w/12,000 gal oil 18,000 #
sand.

KGD
12/21/95



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BRECKENRIDGE, TEXAS 76424-0911
817-559-3355

COMPTON FEDERAL #1 RED LAKE QUEEN GRAYBURG FIELD EDDY COUNTY, NEW MEXICO

PROPOSED STATUS

1. Pmp 20 sx cmt plug from 1750-1580'. WOC 3 hrs. Tag plug.
2. Load hole w/9.5 # mud.
3. Pmp 20 sx cmt plug from 1349-1179'.
4. Shoot 5-1/2" csg @ +/- 800' & POOH.
5. Pmp 15 sx cmt plug from 53-3'.
6. Cut off csg 3' below GR. Weld on plate & set dry-hole marker.

KGD
12/21/95



BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Permanent Abandonment of Wells on Federal Lands

Conditions of Approval

1. Approval: Plugging operations shall commence within 90 days from the approval date of plugging procedure.
2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505)887-6544 ; for wells in Lea County call (505) 393-3612.
3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet ; and a 5M system for a well not deeper than 22,727 feet.
4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" , for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H" , for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.
6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3100-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.