

U S LAND OFFICE Las Cruces

SERIAL NUMBER 06089L

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Ihex Company Address Box 752, Breckenridge, Texas
 Lessor or Tract Pat on Federal Field Red Lake State New Mexico
 Well No. 2 Sec. 6 T. 18-SR. 27E Meridian N.M.P.M. County Eddy
 Location 330 ft. [N.] of S. Line and 2310 ft. [E.] of W. Line of Section 6 Elevation 3350
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

so far as can be determined from an available record.

Signed T. A. Ford

Date Sept. 2, 1957. Title Ass't. Prod. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling August 2, 1957 Finished drilling Sept. 1, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 994	to 1000	No. 4, from 1690	to 1700
No. 2, from 1096	to 1122	No. 5, from 1712	to 1726
No. 3, from 1650	to 1672	No. 6, from	to

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 5/8	917	300	Plug		
5 1/2	1765	125	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material..... Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 1767 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Sept. 9, 1957 Put to producing Sept. 1, 1957

The production for the first 24 hours was 55 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Donnell Drilling Company, Driller, Driller

of Artesia, New Mexico

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	905	905	Surface
905	1158	253	Grayburg
1158	1767	609	San Andres

[OVER]

THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D. C. 20246

DEPARTMENT OF THE INTERIOR
UNITED STATES
BUREAU OF LAND MANAGEMENT

THE UNIVERSITY OF CHICAGO

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.