	NO. OF COPIES REC	EIVED	5		Ì					
	DISTRIBUTIO		Γ	1	0 OIL					
	SANTA FE	7		1	QUEST					
	FILE	1-		1			WOLSI			
	U.S.G.S.	1		1	ITHODIZ	ATION	TO TO			
	LAND OFFICE		† · · · ·	 	^C	INORIZ	ATION	אוטוא		
		OIL	7	<u> </u>	1	•				
	TRANSPORTER	GAS	1	 	1					
	OPERATOR	//	 	1						
I.	PRORATION OF	FICE	 		1					
1.	Operator		ł	<u>. </u>	L					
	Petroleum Corporation of Texas									
	Address	um co	<u>r po</u>	Lac	1011 01	IEAAS				
	P. O. Box 752, Breckenridge, Texas Reason(s) for filing (Check proper box)									
	New Well	\Box				nge in Tra	nsporter of	! 2		
	Recompletion	一	Oil				Dry G			
	Change in Ownership				•	inghead Go	<u>.</u> H	Conde		
			<u></u>	Conde						
	If change of ownership give name and address of previous owner Graridge Corporation, P									
	and address of prev	ious ow	ner_		Graria	ge Cor	porat 1	on, P		
TT	DESCRIPTION O	TO THE !								
41.	DESCRIPTION O	FWEL	LA	AD.	LASE		Well No.	Pool No		
	D. A. B. I	1 7.2-			,			l		
	Paton Federal #LC-060894 2 Red									
	Unit Letter N ; 330 Feet From The South L									
	Unit Letter	t From Th	<u> </u>	Cu Li						
		_								
	Line of Section	6		1.04	nship	18S	H.	ange .		
***	DESIGNATION OF		.	~~~		ATT 431				
III.	DESIGNATION OF Name of Authorized	Tronapo	NOP	CUL	ER UF	or Conder	NATU	KAL G		
	ļ									
	Continental Name of Authorized	Transpor	Lin	e C	ompany	as [₹}	or Dry Gas			
	! .					~• <u> </u>	or Diry Gal	•		
	Phillips Pet	10	[[]	B'						
	If well produces oil		■,			Sec.		Rge.		
	give location of tank			N	6	18S	27E			
	If this production is commingled with that from any other lease or pool,									
IV.	COMPLETION DATA Oil Well Gas Well									
	Designate Typ	On we	11 Ga	ID MGIT						
			<u> </u>			<u> </u>	10.50-1			
	Date Spudded				Date Con	apl. Ready	to Prod.			
	Pool		Name of Producing Formation							
							·			
	Perforations									
		•								
							NG, CASI			
	HOLE	SIZE			CA	SING & T	UBING S	IZE		

(Title)

(Date)

May 1, 1965

CONSERVATION COMMISSION FOR ALLOWABLE .

Form C-104
Supersedes Old C-104 and C-110

FILE	-	1-		-		AND				IAG 1-1-02
U.S.G.S.		 		AUTHORIZ	ZATION TO TRA	ANSPORT	COIL AND N	NATURAL G		
	OIL	7		-					REC	EIVED
TRANSPORTER	GAS	7	<u> </u>	-					v -	
OPERATOR	<u></u>	/	I	1					MAN	3 1965
PRORATION OF	FICE			<u> </u>		_			MAY	2 1300
Operator									σ.	C. C.
Petrole Address	um Co	rpo	rat	ion of Texas	;				ARTES	IA, OFFICE
	ov 75	ว	Dr.	alcannidae T						
Reason(s) for filing	(Check p	rope	box	ckenridge, T	exas		Other (Please	explain)		
New Well				Change in Tra	naporter of:	Change of Operating Name				
Recompletion				Oil	Dry G	==	_	ve May 1,	•	
Change in Ownership				Casinghead G	Conde	nsate				
If change of owners and address of prev	hip give	e nam	ne	Graridge Cor	poration, P	. O. Bo	x 752. Br	eckenrids	e. Texas	
DESCRIPTION O	F WEL	L A	ND J	LEASE	I wall by I bash by	Volatilis				
,	1 #7-			,	Well No. Pool No	•	-		Kind of Lease	or Fee
Paton Federa	1 TFLC	-06	089		2 Red	Lake Gr	ayburg Sa	n Andres	oldie, redetat	or F⇔ Federal
Unit Letter	N		3	30 Feet From Th	South Lin		2310	Fact From 7	n. We	est
J LVIII		' ——		- det stom in	L11	'4 aug		_ Feet From T	a	-
Line of Section	6		Tow	mehip 18S	Range	27E	, NMPM,	E	ddy	Cou
DESIGNATION O Name of Authorized							(Clark address t	o which approx	ed come of this i	form le to be eent)
						ļ				•
Continental Name of Authorized	riche Transpor	ter of	Can	ompany inghead Gas 🕤	or Dry Gas 🔲 "	Address	BOX 367.	Artesia. O which approv	New Mexic	form la to be sens)
Phillips Pet:								, v		Zeras
If well produces oil				Unit Sec.	Twp. Rge.	le gas ac	tually connecte			
give location of tank				N 6	18S 27E		Yes		Mav 1.	1960
If this production is COMPLETION D.		ngled	d with			_		number:		
Designate Typ	ne of C	omnl	etio	n - (X)	Gas Well	New Well	Workover	Deepen	Plug Back So	ame Resiv. Diff. R
Date Spudded							1	<u> </u>	<u> </u>	
Date Spudded				Date Compl. Ready	to Prod.	Total De	pth		P.B.T.D.	
Poci				Name of Producing	Formation	Top Oil/	Gas Pay		Tubing Depth	
										•
Perforations	 			<u> </u>					Depth Casing S	ihoe
<u> </u>										·
					NG, CASING, ANI	CEMENT			,	
HOLE	SIZE			CASING & T	UBING SIZE	 	DEPTH SE	T	SACH	(8 CEMENT
						 -				
 						 				<u>.</u>
TEST DATA ANI	REQU	JES1	r FC	R ALLOWABLE	(Test must be a	fter recover	y of total volum	ne of load oil a	nd must be equa	i to or exceed top a
OIL WELL	- D- F			10-4 (m)	able for this de					·
Date First New Oil F	run To T	unk#		Date of Test		Producing	Method (Flow	, pump, gas tift	, etc./	
Length of Test				Tubing Pressure		Casing P	ressure		Choke Size	
÷				<u> </u>				•		
Actual Prod. During	Test		,	Oil - Bbls.		Water - Bb	ols.		Gas - MCF	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
						<u> </u>				
C40 ======										
GAS WELL Actual Prod. Test-N	MCF/D			Length of Test		Bble. Co.	ndensate/MMCF	·	Gravity of Conc	denegre
	, 0								Startly of Cond	MANAGE
Testing Method (pitc	t, back	pr.)	.,,	Tubing Pressure		Casing P	ressure		Choke Size	
ERTIFICATE O	F COM	PLI	ANC	E .			OIL C	ONSERVA	TION COMM	ISSION
								JUN 5	OCE .	
hereby certify the	t the ru	ies a molia	nd re	egulations of the C	Dil Conservation	APPRO	200	<i>)</i> '7		, 19
ove is true and	complet	e to	the	best of my know	edge and belief.	BY		russ		
N						TITLE	公里 东	推制店 相对	प्र ाप ्रक	•
	,	5	/	1	· /					·
Wann		H.	(//h1	1	M				RULE 1104.
-/MM/M	10	(Signa	twe) Charles I	J. Smith	well, ti	his form must	be accompan	ied by a tabule	y drilled or deepe ation of the device
(Signature) Charles W. Smith Office Manager						tests taken on the well in accordance with RULE 111.				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

