

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instructions
on reverse side)Form approved.
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

LC 060894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Paton Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Red Lake Pool

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T18S, R27E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Petroleum Corporation of Texas

3. ADDRESS OF OPERATOR

Box 911, Breckenridge, Texas 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface330 feet N of S line and 2290 E of West line, Section 6,
T18S, R27E, Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3356 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to Water Injection

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We started salt water injection into this well on February 26, 1969 pursuant to Oil Conservation Commission Case No. 4006 Order No. R3649. On February 13, 1969 the pumping equipment was removed from the well and 1675' of 2-3/8" EUE 4.7# plastic coated tubing was run with Baker Model B tension packer set at 1677. Perforations are 1662-67 and 1692-99. The casing-tubing annulus has been filled with an inert fluid; and a pressure gauge has been attached to the annulus at the surface.

RECEIVED

APR 21 1969

U. S. G. S.
ARTESIA, OFFICE

RECEIVED

APR 18 1969

U. S. G. S.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

B. G. Harrison

TITLE Manager of Secondary Recovery DATE April 17, 1969

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side