## NEW YEXICO OIL CONSERVATION CO! SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			(Place) (Date)
			ING AN ALLOWABLE FOR A WELL KNOWN AS:
( <b>C</b>	The Ihe ompany or C	x .Company Operator)	Fred Federal , Well No. 2 , in Si 1/4 1/4, (Lease) 2 1 , NMPM., Red Lake Pool
Unit L	, Se	:c	T 18S , R 28E , NMPM., Red Lake Pool
Edo	iy	····	County Date Spudded 11-30-58 Date Drilling Completed 12-12-58
Please indicate location:			Elevation 3378 Ground Total Depth 1855 PBTD 750
D	C B	A	Top Oil/Gas Pay 173.2 Name of Prod. Form. San Andres
			PRODUCING INTERVAL -
E	F G	Н	Perforations 1702 to 1760:  Depth Depth Depth  Gpen Hole None Casing Shoe 1855: Tubing 1713
L_			CIL WELL TEST -
L	K J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	Choke load oil used): 25 bbls.oil, (3) bbls water in 25 hrs, wmin. Size
	l		GAS WELL TEST -
8 5/8		350	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
5 1/2	1855	1,00	sand): Fractured with 16.000# and 250 gals. acid & 10.000 gals.
	ļ		Press. Press. oil run to tanks Innuning 12 16 0
			Cil Transporter Malco Refineries, Inc. Pipe Line Division
		<del></del>	Gas Transporter
emarks:			
		•••••••••	
I hereb	by certify t	hat the info	emation given above is true and complete to the best of my knowledge.
	·		19 The Libex Company
			COMMISSION By: (Company or Operator)
\ \`\			(Signature)
	L Ch	mslr	my Title Exagra of Production
•la		More and the second	Send Communications regarding well to:
.ıe	***************************************		Name The Their Company
			Address

## NEW M. ...O OIL CONSERVATION CON SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

SION

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator fine Ther Company	Lease Fred Federal
Well No. 2 Unit Letter 5 S 5	T 185 Rate Pool Red Lake
County Eddy Kind of Lea	se (State, Fed. or Patented) 1.0 069276
If well produces oil or condensate, give loc	
Authorized Transporter of Oil or Condensa	ite Malco Refineries, Inc., Pipe Line Division
Address P. O. Box 189, Artesia, Box (Give address to which approv	Medico ed copy of this form is to be sent)
Authorized Transporter of Gas	
Give address to which approve If Gas is not being sold, give reasons and a line market	ed copy of this form is to be sent) also explain its present disposition:
Reasons for Filing:(Please check proper be	ox) New Well (X)
	( ) Dry Gas ( ) C'head ( ) Condensate ( )
Change in Ownership (Remarks:	) Other
Remarks:	(Give explanation below)
The undersigned certifies that the Rules at mission have been complied with.	nd Regulations of the Oil Conservation Com-
Executed this the Mithday of January	19 <u>_59</u>
	By Jaka T. A. Fort
Approved 19	Title Ranager of Production
OIL CONSERVATION COMMISSION	Company The Lex Company
By ML armstrong	Address 30x 752
Title	brechenridge. Texas