	SANTA FE	NEW MEXICO OIL REQUES	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	AND RANSPORT OIL AND NATURA	
	TRANSPORTER OIL GAS			RECEIVED BY
1	PRORATION OFFICE		· · · ·	OCT 17 1983
	Breck Operating	Corp.		O.C.D.
	P. O. Box 911, B: Reason(s) for filing (Check proper b	reckenridge, Texas 76	024 Other (Please explain)	ARTESIA, OFFICE
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry C Casinghead Gas Cond	r	•
	If change of ownership give name and address of previous owner Petroleum Corporation of Texas, Box 911, Breckenridge, TX 76024			
11	LEASE Name			
	Fred Federal	-		deral or Fee Federal IC-069274
	Unit Letter E ; 2	2310 Feet From The north La	ine and Feet Fr	om The
	Line of Section 6 T	Cownship 18S Range	27Е , ммрм,	Eddy County
ш	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G.		
	Name of Authorized Transporter of C Navajo Refining Co.,	Pipe Line Division	Address (Give address to which ap Box 67, Artesia, NM	proved copy of this form is to be sent) 88210
	Name of Authorized Transporter of C Phillips Petroleum Co	asinghead Gas 📄 or Dry Gas 🗍 mpany	Address (Give address to which ap 4001 Penbrook, Odessa	proved copy of this form is to be sent) a, Texas 79762
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rce. L 6 18S 27E	Is gas actually connected?	Wher.
IV	If this production is commingled v. COMPLETION DATA	vith that from any other lease or pool,		
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Piug Back   Same Resty, Diff. Res
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	
			DEPTH SET	SACKS CEMENT
v.	L TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allo
	OIL WELL Date First New Oil Run To Tanks	able for this de Date of Teat	pth or be for full 24 hours) Producing Method (Flow, pump, gas	- 4.0 -
	Longth of Test	Tubing Pressure	Casing Pressure	Choka Size 10 11
	Actual Prod. During Test	Oil-Bble.	Water-Bbis,	Gas-MCF
	GAS WELL	Length of Test		
			Bbls. Condensute/MMCF	Gravity of Condensate
ĩ	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choko Sizo
′ VI.	CERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION JAN 2 6 1984 APPROVED Original Signed By BY Leslie A: Clements TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation teats taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiply	
	Commission have been complied	regulations of the Oil Conservation, with and that the information given e best of my knowledge and belief.		
	Jadian Rad			
	(Sign Production Clerk	ature)		
	(Ti 10-12-83	tle)		
	فسيست بوجيعه والجامي وفاجر والمالية الأعطام المتشاكل فراقيتها والجاريات المسا	atej		
			Constant source Control MI	prod at multip